



Electric Sample Form No. 79-1069-03
Generating Facility Interconnection Agreement (Multiple Tariff NBT-MT)

Sheet 1

**Please Refer to Attached
Sample Form**



GENERATING FACILITY INTERCONNECTION AGREEMENT (MULTIPLE TARIFF NBT-MT)

This *Generating Facility Interconnection Agreement (Multiple Tariff NBT-MT)* (Agreement) is entered into by and between _____ (Producer or Customer-Generator), and Pacific Gas and Electric Company (PG&E) a California Corporation. Producer and PG&E are sometimes also referred to in this Agreement jointly as “Parties” or individually as “Party.” In consideration of the mutual promises and obligations stated in this Agreement and its attachments, the Parties agree as follows:

1. SCOPE AND PURPOSE

This Agreement provides for Producer to interconnect and operate a Generating Facility in parallel with PG&E’s Electric System to serve the electrical loads at the location identified in Section 2.4 (or for the qualifying energy where permitted under Section 218 of the California Public Utilities Code (PUC). The Generating Facility must be a combination of generators but must include at least one New Net Billing Tariff (NBT) “Eligible customer-generator” (as defined in PG&E’s Schedule NBT).

- 1.1. This Agreement provides for Producer to operate the Eligible Generator(s) pursuant to the provisions of Section 2827.1 et seq. of the PU Code and the applicable PG&E tariffs. This Agreement also provides for Producer to operate its Non-Eligible Generator(s). This Agreement does not provide for retail electrical service by PG&E to Producer. Such arrangements must be made separately between PG&E and Producer.
- 1.2. This Agreement does not address Producer’s account billing and payment for energy consumption. For the Generating Facility as specified in Section 2 of this Agreement, please refer to PG&E’s Net Billing Tariff (NBT) for billing and payment protocol.

2. SUMMARY AND DESCRIPTION OF PRODUCER’S GENERATING FACILITY

- 2.1 A description of the Generating Facility, including a summary of its significant components and a single-line diagram showing the general arrangement of how Producer’s Generating Facility and loads are interconnected with PG&E’s Electric System, are attached to and made a part of this Agreement. (Supplied by Producer as Appendix A).



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2.2 Generating Facility identification number: _____ (Assigned by PG&E).

2.3 Producer's electric service agreement ID number: _____
(Assigned by PG&E).

2.4 Name and address used by PG&E to locate the electric service account used to interconnect the Generating Facility with PG&E's Electric System:

Name: _____

Address: _____

City/Zip Code: _____

2.5 The Gross Nameplate Rating of the Generating Facility is:

2.5.1 Eligible Generator(s):

biomass _____ kW	digester gas _____ kW
solar thermal _____ kW	municipal solid waste _____ kW
photovoltaic _____ kW	landfill gas _____ kW
wind _____ kW	ocean wave _____ kW
geothermal _____ kW	ocean thermal _____ kW
fuel cell (using renewable fuel) _____ kW	tidal current _____ kW
small hydroelectric generation _____ kW	Storage/Batteries (NBT eligible only) _____ amp hours _____ inverter kW

2.5.2 Non-Eligible Generator(s): _____ kW

2.5.3 **Total Gross** Nameplate Rating of the Generating Facility: _____ kW



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2.6 The Net Nameplate Rating of the Generating Facility is:

2.6.1 Eligible Renewable Electrical Generation Facility Generator(s):

biomass _____ kW	digester gas _____ kW
solar thermal _____ kW	municipal solid waste _____ kW
photovoltaic _____ kW	landfill gas _____ kW
wind _____ kW	ocean wave _____ kW
geothermal _____ kW	ocean thermal _____ kW
fuel cell (using renewable fuel) _____ kW	tidal current _____ kW
small hydroelectric generation _____ kW	Storage/Batteries (NBT eligible only) _____ amp hours _____ inverter kW

2.6.2 Non-Eligible Generator(s): _____ kW

2.6.3 **Total Net** Nameplate Rating of the Generating Facility: _____ kW

2.7 The maximum level of power that may be exported by the Generating Facility to PG&E's Electric System is expected to be:

2.7.1 Eligible Generator(s):



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biomass _____ kW	digester gas _____ kW
solar thermal _____ kW	municipal solid waste _____ kW
photovoltaic _____ kW	landfill gas _____ kW
wind _____ kW	ocean wave _____ kW
geothermal _____ kW	ocean thermal _____ kW
fuel cell (using renewable fuel) _____ kW	tidal current _____ kW
small hydroelectric generation _____ kW	Storage/Batteries (NBT eligible only) _____ amp hours _____ inverter kW

2.7.2 Non-Eligible Generator(s): _____ kW

2.7.3 **Total maximum level of power** that may be exported
by the Generating Facility: _____ kW

2.8 the purpose of securing the Competition Transition Charge exemption available under Section 372 of the California Public Utilities Code (PUC), Producer hereby declares that the portion of the Generating Facility that is generating in a combined heat and power mode

☐ does / ☐ does not meet the requirements for Cogeneration as such term is used in Section 216.6 of the California Public Utilities Code.

2.9 The Generating Facility's expected date of Initial Operation is _____. The expected date of Initial Operation shall be within two years of the date of this Agreement.

2.10 For the purpose of securing certain tariff charge exemptions available under the PU Code, Producer hereby declares the following for each Generator technology of the Generating Facility:



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biomass	are met <input type="checkbox"/> are not met <input type="checkbox"/>	digester gas	are met <input type="checkbox"/> are not met <input type="checkbox"/>
solar thermal	are met <input type="checkbox"/> are not met <input type="checkbox"/>	municipal solid waste	are met <input type="checkbox"/> are not met <input type="checkbox"/>
photovoltaic	are met <input type="checkbox"/> are not met <input type="checkbox"/>	landfill gas	are met <input type="checkbox"/> are not met <input type="checkbox"/>
wind	are met <input type="checkbox"/> are not met <input type="checkbox"/>	ocean wave	are met <input type="checkbox"/> are not met <input type="checkbox"/>
geothermal	are met <input type="checkbox"/> are not met <input type="checkbox"/>	ocean thermal	are met <input type="checkbox"/> are not met <input type="checkbox"/>
fuel cell (using renewable fuel)	are met <input type="checkbox"/> are not met <input type="checkbox"/>	tidal current	are met <input type="checkbox"/> are not met <input type="checkbox"/>
small hydroelectric generation	are met <input type="checkbox"/> are not met <input type="checkbox"/>	biogas digester (under NEMBIO)	are met <input type="checkbox"/> are not met <input type="checkbox"/>
fuel cell (under NEMFC)	are met <input type="checkbox"/> are not met <input type="checkbox"/>	other technology	are met <input type="checkbox"/> are not met <input type="checkbox"/>

2.11 Customer-Generator's otherwise-applicable-rate schedule as of the execution of this Agreement is: _____

3. DOCUMENTS INCLUDED; DEFINED TERMS

3.1 This Agreement includes the following exhibits which are specifically incorporated herein and made a part of this Agreement.

Appendix A - Description of Generating Facility and Single-Line Diagram (Supplied by Producer).

Appendix B - Web-site references to Rules 2 and 21 and other selected rules and tariffs of PG&E (Supplied by PG&E).

Appendix C - A Copy of *PG&E's Agreement for Installation or Allocation of Special Facilities for Parallel Operation of Nonutility-Owned Generation and/or Electrical Standby Service* (Form 79-280) (Special Facility Agreement), if applicable, (Formed by the Parties).



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- Appendix D - Producer's warranty that the Generating Facility meets the requirements for a Cogeneration facility pursuant to Section 216.6 of the PU Code (when applicable).
- Appendix E – NBT Oversized Generating Facility Attestation (when applicable)
- Appendix F -Producer's warranty that it meets the requirements for an Eligible Biogas Digester Electrical Generating Facility, (applicable Generator(s) only) as defined in Section 2827.9 of the PU Code (when applicable).
- Appendix G -Schedule NBT Customer-Generator Warranty that it Meets the Requirements for an Eligible Customer-Generator and is an Eligible Renewable Electrical Generation Facility Pursuant to Section 2827.1 of the California Public Utilities Code.
- Appendix H -Operating Requirements for Energy Storage Device(s) (when applicable).
- Appendix I - NEMFC Customer Agreement For Meeting Emission Standard Required by the California Public Utilities Commission (when applicable).
- Appendix J - Additional Terms and Conditions for Limited Generation Profile Facilities.

- 3.2 When initially capitalized, whether in the singular or in the plural, the terms used herein shall have the meanings assigned to them either in this Agreement or in PG&E's Rule 21 Section C.

4. TERM AND TERMINATION

- 4.1 This Agreement shall become effective as of the last date entered in Section 16, below. The Agreement shall continue in full force and effect until the earliest date that one of the following events occurs:
- (a) The Parties agree in writing to terminate the Agreement, or
 - (b) Unless otherwise agreed in writing by the Parties, at 12:01 A.M. on the day following the date the electric service account through which Producer's Generating Facility is interconnected to PG&E's Electric System is closed or terminated, or
 - (c) At 12:01 A.M. on the 61st day after Producer or PG&E provides written Notice pursuant to Section 9 below to the other Party of Producer's or PG&E's intent to terminate this Agreement.
- 4.2 Producer may elect to terminate this Agreement pursuant to the terms of Section 4.1(c) for any reason. PG&E may elect to terminate this Agreement



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pursuant to the terms of Section 4.1(c) for one or more of the following reasons:

- (a) A change in applicable rules, tariffs, and regulations, as approved or directed by the California Public Utilities Commission "Commission," or a change in any local, state or federal law, statute or regulation, either of which materially alters or otherwise affects PG&E's ability or obligation to perform PG&E's duties under this Agreement; or,
 - (b) Unless otherwise agreed to in writing by the Parties, Producer fails to take all corrective actions specified in PG&E's Notice that Producer's Generating Facility is out of compliance with the terms of this Agreement within the time frame set forth in such Notice; or,
 - (c) Producer fails to interconnect and operate the Generating Facility per the terms of this Agreement prior to 120 days after the date set forth in Section 2.9, above, as the Generating Facility's expected date of Initial Operation; or,
 - (d) Producer abandons the Generating Facility. PG&E shall deem the Generating Facility to be abandoned if PG&E determines, in its reasonable opinion, the Generating Facility is non-operational and Producer does not provide a substantive response to PG&E Notice of its intent to terminate this Agreement as a result of Producer's apparent abandonment of the Generating Facility affirming Producer's intent and ability to continue to operate the Generating Facility.
 - (e) Producer makes a change to the physical configuration of the Generating Facility, as declared in Section 2 and Appendix A of this Agreement.
- 4.3 Notwithstanding any other provisions of this Agreement, PG&E shall have the right to unilaterally file with the Commission, pursuant to the Commission's rules and regulations, an application to terminate this Agreement.
- 4.4 Any agreements attached to and incorporated into this Agreement shall terminate concurrently with this Agreement unless the Parties have agreed otherwise in writing.

5. GENERATING FACILITY AND OPERATING REQUIREMENTS

- 5.1 Except for that energy delivered to PG&E's Electric System, electric energy produced by Producer's Generating Facility shall be used solely to serve electrical loads connected to the electric service account that PG&E uses to interconnect Producer's Generating Facility (or, where permitted under Section 218 of the PUC, the electric loads of an on-site or neighboring party lawfully connected to Producer's Generating Facility through Producer's circuits). Producer shall not use the Generating Facility to serve electrical



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- loads that will cause Producer to be considered an “electrical corporation” as such term is used in Section 218 of the California Public Utilities Code.
- 5.2 Unless otherwise agreed upon in writing by the Parties, this Agreement does not provide for, nor otherwise require PG&E to purchase, transmit, distribute, or store the electrical energy produced by Producer’s Generating Facility.
- 5.3 Producer is responsible for operating the Generating Facility in compliance with all of PG&E’s tariffs, including but not limited to PG&E’s Rule 21 and applicable NBT tariff schedules, and applicable safety and performance standards established by the National Electric Code, Institute of Electrical and Electronic Engineers, accredited testing laboratories such as Underwriters Laboratories, rules of the Commission regarding safety and reliability, and any other regulations and laws governing the Interconnection of the Generating Facility.
- 5.4 Producer shall: (a) maintain the Generating Facility and Interconnection Facilities in a safe and prudent manner and in conformance with all applicable laws and regulations including, but not limited to, Section 5.3, and (b) obtain any governmental authorizations and permits required for the construction and operation of the Generating Facility and Interconnection Facilities. Producer shall reimburse PG&E for any and all losses, damages, claims, penalties, or liability it incurs as a result of Producer’s failure to obtain or maintain any governmental authorizations and permits required for construction and operation of Producer’s Generating Facility.
- 5.5 Producer shall not commence parallel operation of the Generating Facility until PG&E has provided express written approval. Such approval shall normally be provided per the timelines established by the applicable PUC 2827 section, or by Rule 21. Such approval will be provided after PG&E’s receipt of: (1) a completed Generating Facility Interconnection Application (Form 79-1174-03), including all supporting documents and payments as described in the Application; (2) any required NBT supplemental application forms; (3) a signed and completed Generating Facility Interconnection Agreement (Multiple Tariff NBT-MT) (Form 79-1069-03); (4) a copy of the Producer’s final inspection clearance from the governmental authority having jurisdiction over the Generating Facility; and (5) submission of all applicable payments for reviews, studies, Interconnection Facilities, and Electric System Modifications. Such approval will not be unreasonably withheld. PG&E shall have the right to have representatives present at the Commissioning Test as defined in Rule 21. Producer shall notify PG&E at least five (5) business days prior to the initial testing.
- 5.6 In no event shall the delivery of the maximum electric power to PG&E’s Electric System exceed the amount or other limitations specified in Section 2 and Appendix A of this Agreement. If Producer does not regulate its Generating Facility in compliance with the limitations set forth in this Agreement, PG&E



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may require Producer to disconnect its Generating Facility from PG&E's Electric System until Producer demonstrates to PG&E's reasonable satisfaction that Producer has taken adequate measures to regulate the output of its Generating Facility and control its deliveries of electric power to PG&E. Further, should PG&E determine that Producer's operation of the Generating Facility is causing an unsafe condition or is adversely affecting PG&E's ability to utilize its Electric System in any manner, even if Producer's deliveries of electric power to PG&E's Electric System are within the limitations specified in this Agreement, PG&E may require Producer to temporarily or permanently reduce or cease deliveries of electric power to PG&E's Electric System. Alternatively, the Parties may agree to other corrective measures so as to mitigate the effect of electric power flowing from the Generating Facility to PG&E's Electric System. Producer's failure to comply with the terms of this Section shall constitute a material breach of this Agreement and PG&E may initiate termination in accordance with the terms of Section 4.2(b).

- 5.7 Producer shall not deliver reactive power to PG&E's Electric System unless the Parties have agreed otherwise in writing.
- 5.8 The Generating Facility shall be operated with all of Producer's Protective Functions in service whenever the Generating Facility is operated in parallel with PG&E's Electric System. Any deviation from these requirements may occur only when the Parties have agreed to such deviations in writing.
- 5.9 If Producer declares that its Generating Facility meets the requirements for Cogeneration as such term is used in Section 216.6 of the PUC (or any successor definition of Cogeneration (Cogeneration Requirements)), Producer warrants that, beginning on the date of Initial Operation and continuing throughout the term of this Agreement, its Generating Facility shall continue to meet such Cogeneration Requirements, per Appendix D of this Agreement.
- 5.10 In order to promote the safety and reliability of the customer Generating Facility, the applicant certifies that as a part of each interconnection request for a NBT Generating Facility, that all major solar system components (if any) shall comply with Electric Rule No. 21 Sections L.2-L.4 and Section L.7. for interconnecting to the electrical grid.
- 5.11 Producer certifies as a part of each interconnection request for a NBT Eligible Generating Facility that
 - (i) a warranty of at least 10 years has been provided on all equipment and on its installation, or
 - (ii) a 10-year service warranty or executed "agreement" has been provided ensuring proper maintenance and continued system performance.
- 5.12 Producer on this tariff must pay for the interconnection of their NBT Generation Facilities as provided in Electric Rule 21.



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- 5.13 If Producer's Generating Facility includes any energy storage device(s), Distribution Provider may provide requirements that must be met by the Producer prior to initiating Parallel Operation with PG&E's Distribution System and throughout the term of this Agreement, including but not limited to the requirements set forth in Appendix I of this Agreement.

5.14 Smart Inverters

For Producer applications received on or after September 9, 2017, the Producer certifies that their inverter-based Generating Facilities fully comply with Section Hh of Rule 21, including configuration of protective settings and default settings, in accordance with the specifications therein.

Distribution Provider may require a field verification of the Producer's inverter. Producer further agrees to cooperate fully with any such request and make their inverter available to the Distribution Provider for such verification. Producer understands that in the event the inverter is not set in accordance with Section Hh of Rule 21, Producer will need to cease operation of generating facility until verification is confirmed by Distribution Provider.

(Solar inverter models and firmware versions that comply with Rule 21 Section Hh can be found at:

<https://www.energy.ca.gov/programs-and-topics/topics/renewable-energy/solar-equipment-lists.>)

Verification of compliance with such requirements shall be provided by the Producer upon request by PG&E in accordance with PG&E's Electric Rule 21.

An "existing inverter" is defined as an inverter that is a component of an existing Generating Facility that meets one or more of the following conditions:

- (a) it is already approved by PG&E for interconnection prior to September 9, 2017
- (b) the Producer has submitted the interconnection application prior to September 9, 2017,
- (c) the Producer provides evidence of having applied for an electrical permit for the Generating Facility installation that is dated prior to September 9, 2017 and submitted a complete interconnection application¹ no later than March 31, 2018, or

¹ A complete application consists all of the following without deficiencies:

1. A completed Interconnection Application including all supporting documents and required payments,
2. A completed signed Interconnection Agreement,
3. Evidence of the Producer final inspection clearance from the governmental authority having jurisdiction over the generating system.



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- (d) the Producer provides evidence of a final inspection clearance from the governmental authority having jurisdiction over the Generating Facility prior to September 9, 2017.

All “existing inverters” are not required to be Smart Inverters and are only subject to Section H of Rule 21. Producer replacing an “existing inverter” certifies it is being replaced with either:

- (i) inverter equipment that complies with Section Hh of Rule 21, (encouraged); or
- (ii) a conventional inverter that is of the same size and equivalent ability to that of the inverter being replaced, as allowed in Rule 21 Section H.3.d.ii.

6. INTERCONNECTION FACILITIES

- 6.1 Producer and/or PG&E, as appropriate, shall provide Interconnection Facilities that adequately protect PG&E’s Electric System, personnel, and other persons from damage or injury, which may be caused by the operation of Producer’s Generating Facility.
- 6.2 Producer shall be solely responsible for the costs, design, purchase, construction, operation, and maintenance of the Interconnection Facilities that Producer owns.
- 6.3 If the provisions of PG&E’s Rule 21, or any other tariff or rule approved by the Commission, requires PG&E to own and operate a portion of the Interconnection Facilities, Producer and PG&E shall promptly execute an Special Facilities Agreement that establishes and allocates responsibility for the design, installation, operation, maintenance, and ownership of the Interconnection Facilities. This Special Facilities Agreement shall be attached to and made a part of this Agreement as Appendix C.
- 6.4 The Interconnection Facilities may include Net Generation Output Metering for determination of standby charges and applicable non-bypassable charges, and/or other meters required for PG&E’s administration and billing pursuant to PG&E’s tariffs for Net Billing tariff.

7. LIMITATION OF LIABILITY

Each Party’s liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney’s fees, relating to or arising from any act or omission in its performance of this agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, consequential, or punitive damages of any kind whatsoever.



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8. INSURANCE

- 8.1 In connection with Producer's performance of its duties and obligations under this Agreement, Producer shall maintain, during the term of this Agreement, general liability insurance with a combined single limit of not less than:
- (a) Two million dollars (\$2,000,000) for each occurrence if the Gross Nameplate Rating of Producer's Generating Facility is greater than one hundred (100) kW;
 - (b) One million dollars (\$1,000,000) for each occurrence if the Gross Nameplate Rating of Producer's Generating Facility is greater than twenty (20) kW and less than or equal to one hundred (100) kW; and
 - (c) Five hundred thousand dollars (\$500,000) for each occurrence if the Gross Nameplate Rating of Producer's Generating Facility is twenty (20) kW or less.
 - (d) Two hundred thousand dollars (\$200,000) for each occurrence if the Gross Nameplate Rating of Producer's Generating Facility is ten (10) kW or less and Producer's Generating Facility is connected to an account receiving residential service from PG&E.

Such general liability insurance shall include coverage for "Premises-Operations, Owners and Contractors Protective, Products/Completed Operations Hazard, Explosion, Collapse, Underground, Contractual Liability, and Broad Form Property Damage including Completed Operations."

- 8.2 The general liability insurance required in Section 8.1 shall, by endorsement to the policy or policies, (a) include PG&E as an additional insured; (b) contain a severability of interest clause or cross-liability clause; (c) provide that PG&E shall not by reason of its inclusion as an additional insured incur liability to the insurance carrier for payment of premium for such insurance; and (d) provide for thirty (30) calendar days' written notice to PG&E prior to cancellation, termination, alteration, or material change of such insurance.
- 8.3 If Producer's Generating Facility employs solely of Renewable Electrical Generation Facilities the requirements of Section 8.1 shall be waived. However, to the extent that Producer has currently in force Commercial General Liability or Personal (Homeowner's) Liability insurance, Producer agrees that it will maintain such insurance in force for the duration of this Agreement in no less than amounts currently in effect. PG&E shall have the right to inspect or obtain a copy of the original policy or policies of insurance prior to commencing operations. Such insurance shall provide for thirty (30) calendar days written notice to PG&E prior to cancellation, termination, alteration, or material change of such insurance.



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- 8.4 Evidence of the insurance required in Section 8.2 shall state that coverage provided is primary and is not in excess to or contributing with any insurance or self-insurance maintained by PG&E.
- 8.5 Producer agrees to furnish the required certificates and endorsements to PG&E prior to Initial Operation. PG&E shall have the right to inspect or obtain a copy of the original policy or policies of insurance.
- 8.6 If Producer is self-insured with an established record of self-insurance, Producer may comply with the following in lieu of Sections 8.1 through 8.4:
- (a) Producer shall provide to, PG&E, at least thirty (30) calendar days prior to the date of Initial Operation, evidence of an acceptable plan to self-insure to a level of coverage equivalent to that required under Section 8.1.
 - (b) If Producer ceases to self-insure to the level required hereunder, or if Producer are unable to provide continuing evidence of Producer's ability to self-insure, Producer agrees to immediately obtain the coverage required under Section 8.1.
- 8.7 All insurance certificates, statements of self-insurance, endorsements, cancellations, terminations, alterations, and material changes of such insurance shall be issued and submitted via email to the following:

Pacific Gas and Electric Company
Attention: Electric Grid Interconnection - Contract Management
300 Lakeside Drive, Suite 210
Oakland, CA 94612
Email: EGIContractMgmt@pge.com

9. NOTICES

- 9.1 Any written notice, demand, or request required or authorized in connection with this Agreement (Notice) shall be deemed properly given if delivered in person or sent by first class mail, postage prepaid, to the address specified below:

If to PG&E: Pacific Gas and Electric Company
Attention: Electric Grid Interconnection - Contract Management
300 Lakeside Drive, Suite 210
Oakland, CA 94612
Email: EGIContractMgmt@pge.com



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If to Producer:

Customer-Generator Name: _____

Address: _____

City: _____

Phone: (____) _____

- 9.2 A Party may change its address for Notices at any time by providing the other Party Notice of the change in accordance with Section 9.1.
- 9.3 The Parties may also designate operating representatives to conduct the daily communications, which may be necessary or convenient for the administration of this Agreement. Such designations, including names, addresses, and phone numbers may be communicated or revised by one Party's Notice to the other.

10. REVIEW OF RECORDS AND DATA

- 10.1 PG&E shall have the right to review and obtain copies of Producer's operations and maintenance records, logs, or other information such as, unit availability, maintenance outages, circuit breaker operation requiring manual reset, relay targets and unusual events pertaining to Producer's Generating Facility or its interconnection with PG&E's Electric System.
- 10.2 Producer authorizes to release to the California Energy Commission (CEC) information regarding Producer's facility, including customer name, location, size, and operational characteristics of the unit, as requested from time to time pursuant to the CEC's rules and regulations.
- 10.3 As a condition of interconnection, pursuant to California Public Utilities Commission (CPUC) Decisions 14-11-001, 20-08-001, and 21-06-026, PG&E is required to provide certain data, including but not limited to confidential customer information, to the CPUC and its contractors, the California Department of Consumer Affairs Contractors State License Board, and the California Department of Financial Protection & Innovation (the "State Entities"). Producer authorizes PG&E to release any and all information contained in its application, and addendum if applicable for interconnection to the State Entities identified in this Section 10.3 without further notification or consent.

11. ASSIGNMENT

Producer shall not voluntarily assign its rights nor delegate its duties under this Agreement without PG&E's written consent. Any assignment or delegation Producer makes without PG&E's written consent shall not be valid. PG&E shall not unreasonably withhold its consent to Producer's assignment of this Agreement.



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12. NON-WAIVER

None of the provisions of this Agreement shall be considered waived by a Party unless such waiver is given in writing. The failure of a Party to insist in any one or more instances upon strict performance of any of the provisions of this Agreement or to take advantage of any of its rights hereunder shall not be construed as a waiver of any such provisions or the relinquishment of any such rights for the future, but the same shall continue and remain in full force and effect.

13. GOVERNING LAW, JURISDICTION OF COMMISSION, INCLUSION OF PG&E's TARIFF SCHEDULES AND RULES

13.1 This Agreement shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California without giving effect to choice of law provisions that might apply to the law of a different jurisdiction.

13.2 This Agreement shall, at all times, be subject to such changes or modifications by the Commission as it may from time to time direct in the exercise of its jurisdiction.

13.3 The interconnection and services provided under this Agreement shall at all times be subject to the terms and conditions set forth in the Tariff Schedules and Rules applicable to the electric service provided by, PG&E, which Tariff Schedules and Rules are hereby incorporated into this Agreement by this reference.

13.4 Notwithstanding any other provisions of this Agreement, PG&E shall have the right to unilaterally file with the Commission, pursuant to the Commission's rules and regulations, an application for change in rates, charges, classification, service, tariff or rule or any agreement relating thereto.

14. AMENDMENT AND MODIFICATION

This Agreement can only be amended or modified in writing, signed by both Parties.

15. ENTIRE AGREEMENT

This Agreement, including any incorporated Tariff Schedules and rules, contains the entire agreement and understanding between the Parties, their agents, and employees as to the subject matter of this Agreement. Each party also represents that in entering into this Agreement, it has not relied on any promise, inducement, representation, warranty, agreement or other statement not set forth in this Agreement or in the incorporated tariff schedules and rules.



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16. SIGNATURES

IN WITNESS WHEREOF, the Parties hereto have caused two originals of this Agreement to be executed by their duly authorized representatives. This Agreement is effective as of the last date set forth below.

_____	PACIFIC GAS AND ELECTRIC COMPANY
(Company Name)	
_____	_____
(Signature)	(Signature)
_____	_____
(Print Name)	(Print Name)
_____	_____
(Title)	(Title)
_____	_____
(Date)	(Date)



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Appendix A

APPENDIX A

**DESCRIPTION OF GENERATING FACILITY
AND SINGLE-LINE DIAGRAM
(Provided by Producer)**

(Note: The Description of the Generating Facility should include, but not limited to, for each of the technology types of generation: spatial configuration, net and gross nameplate ratings, manufacturer, if the generators are certified under Rule 21, protection equipment, and intended mode of operation [i.e. non-export: export up to 2 seconds; inadvertent export: export between 2 seconds and 60 seconds; and continuous export: export greater than 60 seconds]. Additionally points of interconnection with PG&E, as well as locations and type of protection equipment and disconnect switches should be identified.)



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Appendix B

APPENDIX B

RULES “2” AND “21”

(Note: PG&E’s electric Rules “2” and “21” may be subject to such changes or modifications by the Commission as the Commission may, from time to time, direct in the exercise of its jurisdiction. PG&E’s tariffs, including Rules “2” and “21” can be accessed via the PG&E website at www.pge.com/tariffs. Upon request, PG&E can provide copies to Producer of Rules “2” and “21.”)



*Pacific Gas and
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Appendix C

APPENDIX C (If Applicable)

**RULE 21 “SPECIAL FACILITIES” AGREEMENT
(Formed between the Parties)**

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Appendix D**

APPENDIX D (When applicable)

**PRODUCER'S WARRANTY THAT THE GENERATING FACILITY IS A
"COGENERATION FACILITY" PURSUANT TO SECTION 216.6 OF THE
CALIFORNIA PUBLIC UTILITIES CODE**

For the purpose of securing the Competition Transition Charge exemption available under Section 372 of the PU Code, Producer hereby declares that the Generating Facility meets the requirements for Cogeneration as such term is used in Section 216.6 of the PU Code (Cogeneration Requirements).

Producer warrants that, beginning on the date of Initial Operation and continuing throughout the term of this Agreement, the Generating Facility shall continue to meet the Cogeneration Requirements. If Producer becomes aware that its Generating Facility has ceased to meet the Cogeneration Requirements, Producer shall promptly provide PG&E with Notice of such change pursuant to Section 9.1 of the Agreement. If at any time during the term of this Agreement PG&E determines in its reasonable discretion that Producer's Generating Facility may no longer meet the Cogeneration Requirements, PG&E may require Producer to provide evidence that the Generating Facility continues to meet the Cogeneration Requirements within 15 business days of PG&E's request for such evidence. Additionally, PG&E may periodically (typically, once per year) inspect Producer's Generating Facility and/or require documentation from Producer to monitor the Generating Facility's compliance with the Cogeneration Requirements. If PG&E determines in its reasonable judgment that Producer either failed to provide evidence in a timely manner or that it provided insufficient evidence that its Generating Facility continues to meet the Cogeneration Requirements, then the Cogeneration status of the Generating Facility shall be deemed ineffective until such time as Producer again demonstrates to PG&E's reasonable satisfaction that the Generating Facility meets the requirements for a Cogeneration facility (the Cogeneration Status Change).

PG&E shall revise its records and the administration of this Agreement to reflect the Cogeneration Status Change and provide Notice to Producer of the Cogeneration Status Change pursuant to Section 9.1 of this Agreement. Such Notice shall specify the effective date of the Cogeneration Status Change. This date shall be the first day of the calendar year for which PG&E determines in its reasonable discretion that the Generating Facility first ceased to meet the Cogeneration Requirements. PG&E shall invoice the Producer's electric service account through which the Generating Facility is Interconnected with PG&E's Electric System for Competition Transition Charges (CTCs) that were not previously billed during the period between the effective date of the Status Change and the date of the Notice in reliance upon Producer's representations that the Generating Facility complied with the Cogeneration Requirements and therefore was eligible for the exemption from CTCs available under Section 372 of the PU Code.

Any amounts to be paid or refunded by Producer, as may be invoiced by PG&E pursuant to the terms of this warranty, shall be paid to PG&E within 30 days of Producer's receipt of such invoice.



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Appendix E

APPENDIX E (When applicable)

NBT OVERSIZED GENERATING FACILITY ATTESTATION

The total annual output of the Generating Facility should primarily be used to offset the customer's own annual electrical requirements (based on the customer's most recent 12 months of usage).

Customer is allowed to oversize their Generating Facility provided Customer executes this form attesting as follows:

- My Generation Facility is oversized to meet expected increased future electrical usage (i.e., increased usage resulting from an electric vehicle or other electrical appliances to support electrification);
- The Generating Facility's estimated annual production in kWh is no larger than: (a) 150 percent of my most recent 12 months of total usage; or (b) 150 percent of my estimated annual usage (for new construction and/or customers that do not yet have 12 months of usage only). **OR**, my electrical usage has recently increased, and the Generating Facility's estimated annual production is no larger than 150 percent of my current electrical usage projected over 12 months.
- I expect to increase my electrical usage to correspond with the size of my Generating Facility within the next year (12 months after receiving Permission to Operate (PTO)).
- I understand that PG&E reserves the right to further validate that my Generating Facility is sized in accordance with the Net Billing Tariff (NBT).

By signing below, I declare under penalty of perjury under the laws of the State of California that the information provided in this Attestation is true and correct.

Customer Generator's Name

Signature

Date

Type/Print Name

Title

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APPENDIX F (When applicable)

**PRODUCER'S WARRANTY THAT THE GENERATING FACILITY IS AN
ELIGIBLE BIOGAS ELECTRICAL GENERATING FACILITY PURSUANT
TO SECTION 2827.9 OF THE CALIFORNIA PUBLIC UTILITIES CODE**

Producer has declared that the Generating Facility meets the requirements for an Eligible Biogas Electrical Generating Facility, as defined in Section 2827.9 of the California Public Utilities Code (Eligibility Requirements).

Producer warrants that, beginning on the date of Initial Operation and continuing throughout the term of this Agreement, its Generating Facility shall continue to meet the Eligibility Requirements. If Producer becomes aware that the Generating Facility has ceased to meet the Eligibility Requirements, Producer shall promptly provide PG&E with Notice of such change pursuant to Section 9.1 of the Agreement. If at any time during the term of this Agreement PG&E determines in its reasonable discretion that Producer's Generating Facility may no longer meet the Eligibility Requirements, PG&E may require Producer to provide evidence that the Generating Facility continues to meet the Eligibility Requirements within 15 business days of PG&E's request for such evidence. Additionally, PG&E may periodically (typically, once per year) inspect Producer's Generating Facility and/or require documentation from Producer to monitor the Generating Facility's compliance with the Eligibility Requirements. If PG&E determines in its reasonable judgment that Producer either failed to provide evidence in a timely manner or that it provided insufficient evidence that its Generating Facility continues to meet the Eligibility Requirements, then the Distributed Energy Resources Generation status of the Generating Facility shall be deemed ineffective until such time as Producer again demonstrates to PG&E's reasonable satisfaction that the Generating Facility meets the requirements for a Distributed Energy Resources Generation facility (the Eligibility Status Change).

PG&E shall revise its records and the administration of this Agreement to reflect the Eligibility Status Change and provide Notice to Producer of the Eligibility Status Change pursuant to Section 9.1 of this Agreement. Such Notice shall specify the effective date of the Eligibility Status Change. This date shall be the first day of the calendar year for which PG&E determines in its reasonable discretion that the Generating Facility first ceased to meet the Eligibility Requirements. PG&E shall invoice the Producer for any tariff charges that were not previously billed during the period between the effective date of the Eligibility Status Change and the date of the Notice in reliance upon Producer's representations that the Generating Facility complied with the Eligibility Requirements and therefore was eligible for the rate treatment available under the Net Billing Tariff provisions of PG&E's Schedule NEM-BIO, Experimental Biogas Net Billing Tariff.

Any amounts to be paid or refunded by Producer, as may be invoiced by PG&E pursuant to the terms of this warranty, shall be paid to PG&E within 30 days of Producer's receipt of such invoice.

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Appendix G**

APPENDIX G

**SCHEDULE NBT CUSTOMER-GENERATOR WARRANTY THAT IT
MEETS THE REQUIREMENTS FOR AN ELIGIBLE CUSTOMER-
GENERATOR AND IS AN ELIGIBLE RENEWABLE ELECTRICAL
GENERATION FACILITY PURSUANT TO SECTION 2827.1 OF THE
CALIFORNIA PUBLIC UTILITIES CODE**

(This Affidavit needs to be completed and submitted to PG&E by the Customer-Generator every time a new NBT interconnection agreement for a Renewable Electrical Generation Facility is executed or whenever there is a change in ownership of the Generating Facility).

Check Type of Renewable Electrical Generation Facility:

<input type="checkbox"/> biomass	<input type="checkbox"/> geothermal	<input type="checkbox"/> municipal solid waste
<input type="checkbox"/> solar thermal	<input type="checkbox"/> fuel cell (using renewable fuel)	<input type="checkbox"/> landfill gas
<input type="checkbox"/> small hydroelectric generation	<input type="checkbox"/> ocean wave	<input type="checkbox"/> digester gas
<input type="checkbox"/> ocean thermal	<input type="checkbox"/> tidal current	<input type="checkbox"/> Storage/Batteries _____ amp hours _____ inverter kWh

NBT Customer-Generator (Customer) declares that

- (1) it meets the requirements to be an “Eligible Customer-Generator” and its Generating Facility.
- (2) (a) meets the requirements of an “Renewable Electrical Generation Facility”, as defined in Section 2827(b)(5) of the California Public Utilities Code and (b) satisfies the definitions of the renewable resource for the Renewable Electrical Generation Facility in the latest version of the California Energy Commission’s (CEC’s) Renewables Portfolio Standard (RPS) Eligibility Guidebook and the Overall Program Guidebook. ² (Eligibility Requirements).

² The RPS Guidebooks can be found at: <https://www.energy.ca.gov/programs-and-topics/programs/renewables-portfolio-standard>

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Included in these eligibility requirements (check as applicable) pursuant to Public Utilities Code section 2827(b)(5) and Public Resource Code Section 25741 paragraph 1(a):

- ☐ If the Renewable Electrical Generation Facility is a fuel cell, or otherwise uses renewable biogas or otherwise, Eligible Customer-Generator warrants that the fuel cell is powered solely with renewable fuel.
- ☐ If the Renewable Electrical Generation Facility is a Small hydroelectric generating facility, customer warrants that it will not cause an adverse impact on instream beneficial uses, nor cause a change in the volume or timing of streamflow).

If the Customer uses biogas or a renewable fuel as the fuel for their Renewable Electrical Generation Facility:

- ☐ Eligible Customer-Generator warrants that the Renewable Electrical Generation Facility is powered solely with renewable fuel.

Eligible Customer-Generator warrants that, beginning on the date of Initial Operation and continuing throughout the term of this Agreement, Eligible Customer-Generator and the Generating Facility shall continue to meet the Eligibility Requirements. If Eligible Customer-Generator or the Generating Facility ceases to meet the Eligibility Requirements, Eligible Customer-Generator shall promptly provide PG&E with Notice of such change pursuant to Section 11 of this Agreement. If at any time during the term of this Agreement PG&E determines, at its reasonable discretion, that Eligible Customer-Generator or Generating Facility may no longer meet the Eligibility Requirements, PG&E may require Eligible Customer-Generator to provide evidence, that Eligible Customer-Generator and/or Generating Facility continues to meet the Eligibility Requirements, within 20 business days of PG&E's request for such evidence. Additionally, PG&E may periodically (typically, once per year) inspect Producer's Generating Facility and/or require documentation from Eligible Customer-Generator to monitor the Generating Facility's compliance with the Eligibility Requirements – PG&E will provide a minimum of 10 business days notice to the Eligible Customer-Generator should PG&E decide an inspection is required. If PG&E determines in its reasonable judgment that Eligible Customer-Generator either failed to provide evidence in a timely manner or that it provided insufficient evidence that its Generating Facility continues to meet the Eligibility Requirements, then the Eligibility Status shall be deemed ineffective until such time as Eligible Customer-Generator again demonstrates to PG&E's reasonable satisfaction that Eligible Customer-Generator meets the requirements for an Eligible Customer-Generator and/or the Generating Facility meets the requirements for a Eligible electrical generating facility (the Eligibility Status Change).



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PG&E shall revise its records and the administration of this Agreement to reflect the Eligibility Status Change and provide Notice to Eligible Customer-Generator of the Eligibility Status Change pursuant to Section 11 of this Agreement. Such Notice shall specify the effective date of the Eligibility Status Change. This date shall be the first day of the calendar year for which PG&E determines in its reasonable discretion that the Eligible Customer-Generator and/or Generating Facility first ceased to meet the Eligibility Requirements. PG&E shall invoice the Eligible Customer-Generator for any tariff charges that were not previously billed during the period between the effective date of the Eligibility Status Change and the date of the Notice in reliance upon Eligible Customer-Generator's representations that Eligible Customer-Generator and/or Generating Facility complied with the Eligibility Requirements and therefore was eligible for the rate treatment available under the Net Billing Tariff provisions of PG&E's Schedule NBT Net Billing Tariff Service for Eligible Customer-Generators.

Any amounts to be paid or refunded by Eligible Customer-Generator, as may be invoiced by PG&E pursuant to the terms of this warranty, shall be paid to PG&E within 30 days of Eligible Customer-Generator's receipt of such invoice.

Unless otherwise ordered by the CPUC, this Agreement at all times shall be subject to such modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I certify the above is true and correct,

Customer-Generator Signature: _____

Name: _____

Title: _____

Date: _____

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Appendix H**

APPENDIX H (If Applicable)

**OPERATING REQUIREMENTS FOR ENERGY STORAGE
DEVICE(S)**

The following Operating Requirement(s) apply to the charging functions of the Generating Facility:

- ☐ Producer's storage device(s) will not consume power from Distribution Provider's Distribution System at any time.
- ☐ Producer's storage device(s) will not cause the Host Load to exceed its normal peak demand. Normal peak demand is defined as the highest amount of power required from the Distribution System by Producer's complete facilities without the influence or use of the energy storage device(s).
- ☐ To avoid upgrades or other technical mitigation items identified in the interconnection process, Producer has chosen the following Generating Facility operating constraint(s):

For the annual period between _____ [Month/Day] and _____ [Month/Day]

And during the hours of _____

The storage device(s) will consume no more than a total of ____ kW from the Distribution System.

This operating constraint voids the need for the following specific mitigation scope:

No other charging function limitation is required for this Generating Facility except the requirements above. Producer will be responsible for the costs of the corresponding upgrades or other technical mitigations if at any time the Producer elects to forego or violates the operating requirement.

Consistent with current load service Rules, Distribution Provider is not required to reserve capacity for load. Producer is responsible to contact the utility for any modification to its equipment or change in operations that may result in increased load demand per Electric Rule 3.C.



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If any operating requirement is specified above, Distribution Provider reserves the right to ask for data at the 15-minute interval level at any time to verify that the operating requirement is being met. Distribution Provider will make such request via a written notice no more than once per calendar quarter. Producer must provide such data within 30 Calendar Days of the written request.

If the Generating Facility fails to adhere to the operating requirements at any time, it will be disconnected immediately in accordance with Rule 21 Section D.9 and not reconnected until an approved mitigation (e.g., supervising controls) is in place as determined by Distribution Provider.

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APPENDIX I

**NEMFC Customer Agreement For Meeting Emission
Standard Required by the CPUC (when applicable).**

Starting January 1, 2017 and also as applicable pursuant to California Public Utilities Commission (CPUC) Decision (D.) 23-11-068, Customer applying for Schedule NEMFC, as revised pursuant to Assembly Bill 1637 (2016), agree as follows:

That their Eligible Fuel Cell Electrical Generating Facility must meet the reduction in greenhouse gas emissions standard to be established as required by the California Public Utilities (PU) Code Section 2827.10 and D.23-11-068 (as referenced in PG&E's NEMFC tariff).

The NEMFC GHG emissions standards developed by the California Air Resources Board (ARB) became effective on October 26, 2020, and will be approved in D.23-11-068 by the CPUC. Customer agrees and understands that their approval for participation in NEMFC is contingent on their system meeting the new standard the timeline provided by the CPUC. Additional standards and testing reporting requirements may be added through CPUC Rulemaking 20-08-020, which contains requirements concerning NEMFC customers. Specifically, I, Customer, understand and agree that if my fuel cell generator does not meet the ARB emission standard I will not be eligible for NEMFC.

Specifically, I will be responsible for the following:

1. Payment of all interconnection costs, including fees, studies, system upgrades, and any other pertinent interconnection costs.
2. Payment of the following nonbypassable charges on all departed load served by the fuel cell installed at my premises including but not limited to,
 - a. Public Purpose Program Charges;
 - b. Nuclear Decommissioning;
 - c. Wildfire Fund Charge; and
 - d. Competition Transition Charge;
 - e. Other charges that the CPUC determines are to be charged on departed load and for which there is no exception for fuel cells pursuant to Schedule E-DCG.
3. I understand that I may be required to take service on standby tariff pursuant to Schedule SB and pursuant to PU Code Section 2827.10(f)(2)(A).



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4. I further understand that I will not be eligible for Rate Schedule NEMFC and will no longer receive any credit for any exports to the grid.

(Company Name)

(Signature)

(Title)

(Print Name)

(Date)

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Appendix J**

APPENDIX J

**ADDITIONAL TERMS AND CONDITIONS FOR LIMITED GENERATION
PROFILE FACILITIES**

(Applicable only to LGP Facilities)

1. LGP Facility Configuration

1.1 Circuit Name / Feeder ID: _____.

1.2 Node ID / Line Section ID: _____.

1.3 Make/Mode of Certified PCS System:
_____.

2. Power Control System Requirements for An LGP Facility

The following are minimum requirements for limited export systems that use a certified power control systems (PCS) with an open loop response time (OLRT) no more than two seconds to maintain a level of export that is capped at the approved Limited Generation Profile (LGP) value at the Point of Common Coupling (PCC) with the utility.

2.1 Use a PCS that that is certified to the UL 3141 certification standard with integrated schedule. The Nationally Recognized Testing Lab (NRTL) evaluation must have determined that the PCS conforms to the export limiting functionality in accordance with the relevant UL published Standard.

2.2 Use a PCS that is certified with an OLRT of two seconds or less as provided in the PCS's specification data sheets.

2.3 The PCS must reduce export at the PCC to the approved export limit, or less, within two seconds of exceeding the approved export limit. A PCS that is certified with a response time (as defined in UL 3141) of two seconds or less, and a time to reach steady state of ten seconds or less, meets this requirement.

2.4 Set the PCS to not exceed the maximum allowed level of export at the PCC specified in the Limited Generation Profile (LGP) attached herein to the Generator Interconnection Agreement (see Section 5, below).

2.5 Use only UL 1741-listed grid-support Non-Islanding inverters as approved by this tariff.

2.6 Maintain voltage fluctuations at the limits specified in Electric Rule 2.



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3. Telemetry Requirements for An LGP Facility

An LGP Facility without Automated Metering Infrastructure (AMI) must provide telemetry to the distribution operations control center designated by Distribution Provider, where the telemetry monitors power flows at the Generating Facility's PCC.

- 3.1 For an LGP Facility with generator nameplate under 1 MW, Automated Metering Infrastructure (AMI) data will be used to monitor export at the PCC. If AMI is not available, telemetry monitoring export at the PCC will be required at the Producer's expense.
- 3.2 For an LGP Facility project with generator nameplate greater than or equal to 1 MW, telemetry is required. If telemetry is monitoring only the generator output, Distribution Provider has the ability to use AMI data, if available, to monitor export at the PCC. If AMI is not available, or Customer opts out, telemetry at the PCC will be required at the Producer's expense.

4. Operation and Performance of An LGP Facility

Distribution Provider will monitor compliance of the LGP Facility with the LGP values (the format of which is shown in Section 5 below) provided as follows:

- 4.1 If at any time during the operation of the LGP Facility, Distribution Provider identifies that exports at the PCC exceed the agreed upon LGP values, but such exports do not immediately cause a safety and/or reliability concern, Customer will be notified by Distribution Provider. Customer will then be required to take remedial action within 15 Business Days of notification to conform to the agreed LGP values. If remedial action is not taken within 15 Business Days from the date of being notified, the Permission To Operate (PTO) will be revoked in accordance with the Customer's Generator Interconnection Agreement and the Generating Facility must be disconnected such that it does not operate in parallel with the grid. Distribution Provider reserves the right to confirm that the Generating Facility is not operating in parallel with the grid and may provide procedures to ensure the Generating Facility is not reconnected, without Distribution Provider's prior approval and in a manner that would allow parallel operation with the grid.
- 4.2 If at any time during the operation of the LGP Facility, Distribution Provider identifies that exports at the PCC exceed agreed upon LGP values, and such exports impose an immediate safety and reliability concern, Distribution Provider will take immediate action to prevent the Generating Facility from operating in parallel with the grid. Such action may include

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disconnecting the Customer from the grid at the PCC. Distribution Provider will provide notice of the action taken and Customer will then be required to take remedial action. Customer will be required to demonstrate, at Distribution Provider's sole discretion, that remedial actions have been taken within 15 Business Days from notice or cessation of parallel operation with the grid, to ensure that the LGP Facility can resume parallel operation with the grid and operate within the LGP values. If remedial action is not demonstrated within 15 Business Days from the date of the notification or cessation of parallel operation with the grid, the PTO will be revoked in accordance with the Customer's Generator Interconnection Agreement and the Generating Facility must continue not to operate in parallel with the grid. Distribution Provider reserves the right to confirm that the Generating Facility is not operating in parallel with the grid and may provide procedures to ensure the Generating Facility is not reconnected, without Distribution Provider's prior approval and in a manner that would allow parallel operation with the grid.

- 4.3 Upon revocation of the PTO of the LGP Facility as a result of Customer's failure to take remedial action, per sections 4.1 and 4.2 above, the LGP Facility will Exhibit A – Additional Terms and Conditions for Limited Generation Profile Facilities Exhibit A - pg. 3 remain indefinitely prohibited from operating in parallel with the grid without Distribution Provider imposing additional requirements. Customer may submit a new Interconnection Request for the Generating Facility under any applicable CPUC or FERC tariff.

5. IOU-Approved LGP Values (based on the Customer's Selected LGP Configuration):

MT_FILE_INFO_TYPE	SCH-SS			
MT_SCHEDULE_FORMAT_VERSION	1.0			
MT_UTILITY_NAME	[Prepopulated]			
MT_ASSOCIATED_FEEDER	[Prepopulated]			
MT_ASSOCIATED_NODE	[Prepopulated]			
COMMENT	LAST_ICA_REFRESH_DATE: [Prepopulated]			
COMMENT	SELECTED_LGP_CONFIGURATION: [24-Hourly], [Block], [18-23-Fixed]			
SCHEDULE_ENTRY	START_DATE	EFFECTIVE_DAY_TYPE	START_TIME	EXPORT_LIMIT_WATTS

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SCHEDULE_ENTRY	01/01	ALL	00:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	01:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	02:00	[INSERT VALUE]
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SCHEDULE_ENTRY	01/01	ALL	05:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	06:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	07:00	[INSERT VALUE]
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SCHEDULE_ENTRY	01/01	ALL	09:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	10:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	11:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	12:00	[INSERT VALUE]
SCHEDULE_ENTRY	01/01	ALL	13:00	[INSERT VALUE]
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SCHEDULE_ENTRY	02/01	ALL	07:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	08:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	09:00	[INSERT VALUE]
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SCHEDULE_ENTRY	02/01	ALL	11:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	12:00	[INSERT VALUE]
SCHEDULE_ENTRY	02/01	ALL	13:00	[INSERT VALUE]

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SCHEDULE_ENTRY	02/01	ALL	14:00	[INSERT VALUE]
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SCHEDULE_ENTRY	04/01	ALL	02:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	03:00	[INSERT VALUE]

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Appendix J

SCHEDULE_ENTRY	04/01	ALL	04:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	05:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	06:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	07:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	08:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	09:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	10:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	11:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	12:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	13:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	14:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	15:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	16:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	17:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	18:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	19:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	20:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	21:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	22:00	[INSERT VALUE]
SCHEDULE_ENTRY	04/01	ALL	23:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	00:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	01:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	02:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	03:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	04:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	05:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	06:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	07:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	08:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	09:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	10:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	11:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	12:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	13:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	14:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	15:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	16:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	17:00	[INSERT VALUE]

GENERATING FACILITY INTERCONNECTION AGREEMENT (MULTIPLE TARIFF NBT-MT)

Appendix J

SCHEDULE_ENTRY	05/01	ALL	18:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	19:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	20:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	21:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	22:00	[INSERT VALUE]
SCHEDULE_ENTRY	05/01	ALL	23:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	00:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	01:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	02:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	03:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	04:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	05:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	06:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	07:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	08:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	09:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	10:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	11:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	12:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	13:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	14:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	15:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	16:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	17:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	18:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	19:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	20:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	21:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	22:00	[INSERT VALUE]
SCHEDULE_ENTRY	06/01	ALL	23:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	00:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	01:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	02:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	03:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	04:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	05:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	06:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	07:00	[INSERT VALUE]

GENERATING FACILITY INTERCONNECTION AGREEMENT (MULTIPLE TARIFF NBT-MT)

Appendix J

SCHEDULE_ENTRY	07/01	ALL	08:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	09:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	10:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	11:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	12:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	13:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	14:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	15:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	16:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	17:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	18:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	19:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	20:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	21:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	22:00	[INSERT VALUE]
SCHEDULE_ENTRY	07/01	ALL	23:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	00:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	01:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	02:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	03:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	04:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	05:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	06:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	07:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	08:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	09:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	10:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	11:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	12:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	13:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	14:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	15:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	16:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	17:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	18:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	19:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	20:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	21:00	[INSERT VALUE]

GENERATING FACILITY INTERCONNECTION AGREEMENT (MULTIPLE TARIFF NBT-MT)

Appendix J

SCHEDULE_ENTRY	08/01	ALL	22:00	[INSERT VALUE]
SCHEDULE_ENTRY	08/01	ALL	23:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	00:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	01:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	02:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	03:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	04:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	05:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	06:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	07:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	08:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	09:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	10:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	11:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	12:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	13:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	14:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	15:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	16:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	17:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	18:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	19:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	20:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	21:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	22:00	[INSERT VALUE]
SCHEDULE_ENTRY	09/01	ALL	23:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	00:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	01:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	02:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	03:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	04:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	05:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	06:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	07:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	08:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	09:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	10:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	11:00	[INSERT VALUE]

GENERATING FACILITY INTERCONNECTION AGREEMENT (MULTIPLE TARIFF NBT-MT)

Appendix J

SCHEDULE_ENTRY	10/01	ALL	12:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	13:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	14:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	15:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	16:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	17:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	18:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	19:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	20:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	21:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	22:00	[INSERT VALUE]
SCHEDULE_ENTRY	10/01	ALL	23:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	00:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	01:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	02:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	03:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	04:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	05:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	06:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	07:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	08:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	09:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	10:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	11:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	12:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	13:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	14:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	15:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	16:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	17:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	18:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	19:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	20:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	21:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	22:00	[INSERT VALUE]
SCHEDULE_ENTRY	11/01	ALL	23:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	00:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	01:00	[INSERT VALUE]



**GENERATING FACILITY
INTERCONNECTION AGREEMENT
(MULTIPLE TARIFF NBT-MT)**

Appendix J

SCHEDULE_ENTRY	12/01	ALL	02:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	03:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	04:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	05:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	06:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	07:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	08:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	09:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	10:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	11:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	12:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	13:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	14:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	15:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	16:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	17:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	18:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	19:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	20:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	21:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	22:00	[INSERT VALUE]
SCHEDULE_ENTRY	12/01	ALL	23:00	[INSERT VALUE]