



ELECTRIC SCHEDULE CCA-CRS Sheet 1
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

APPLICABILITY: This schedule and the applicable components of the Community Choice Aggregation (CCA) Cost Responsibility Surcharge (CRS) apply to all customers who take CCA service, unless otherwise set forth in the Special Conditions, below.

TERRITORY: Schedule CCA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: The CCA CRS consists of the following Components:

1. **Energy Cost Recovery Amount (ECRA):** recovers the revenue requirement for the Energy Recovery Bond Balancing Account. The ERBBA remains open to ensure the net amount of energy supplier refunds, claim offsets and other credits received are provided to customers. The Energy Supplier Refund Litigation Cost (ESRLC) subaccount records litigation costs and litigation recovery amounts relating to energy supplier refunds.
2. **Ongoing Competition Transition Charges (CTC):** recovers the above-market portion of PG&E's legacy electric contracts pursuant to Public Utilities Code Section 367(a).
3. **Wildfire Fund Charge:** Charge on behalf of the State of California Department of Water Resources (DWR) to fund the California Wildfire Fund. For usage prior to October 1, 2020, this charge included costs related to the 2001 California energy crisis, also collected on behalf of the DWR. These charges belong to DWR, not PG&E.
4. **Power Charge Indifference Adjustment (PCIA):** recovers the above-market portion of PG&E's electric generation portfolio.

The Ongoing CTC and PCIA are calculated annually in PG&E's annual Energy Resource Recovery Account (ERRA) proceeding. The PCIA is vintaged based on the timing of the resource commitment.

The vintage CCA customer is determined based on when the CCA commits to begin providing generation services to the customer. CCAs may formally commit to become the generation service provider for a group of customers by: (1) entering into a Binding Notice of Intent (BNI) with PG&E during the Open Season as described in Rule 23.2, (2) initiating (or "cutting-over") service to the customer, or (3) through a mutually agreed to binding commitment. If any of these occur in the first six months of the calendar year (e.g. 2010), the CCA customers are assigned the CRS for the prior year (i.e. 2009 vintage). If the commitment by the CCA occurs July 1 or later, the CCA customers are assigned the CRS for the current year (2010 vintage in this example).

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ELECTRIC SCHEDULE CCA-CRS Sheet 2
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

RATES
(Cont'd)

Pursuant to Decision (D.) 06-07-030, as modified by D.07-01-025, and D.08-09-012, the Commission adopted a total portfolio methodology to determine the CRS for direct access and departing load customers associated with legacy utility-owned generation resources and new generation resource commitments authorized in D.04-12-048. The total portfolio indifference calculation has been subsequently modified by D.11-12-018, D.18-10-019, and D.19-10-001. Exemption of each rate component for each customer group served under this Schedule shall apply in accordance to the table below:

Applicability and Exemption¹

Line No.	Customer Group	ECRA	DWR Bond Charge	Vintage PCIA	Ongoing CTC
1.	CCA	Applicable	Applicable	Applicable	Applicable
2.	CCA Medical Baseline or CARE	Applicable	Exempt	Exempt	Applicable
3.	Continuous DA /CCA ²	Exempt	Exempt	Exempt	Applicable
4.	Returning Continuous DA/CCA ³	Exempt	Exempt	Applicable	Applicable
5.	Transitional Bundled Service	Applicable	Applicable	Applicable	Applicable

¹ If a customer qualifies for multiple customer groups, all exemptions from all eligible customer groups will apply.

² CCA Customers who are former Continuous DA Customers.

³ CCA Customers who are former Returning Continuous DA Customers

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ELECTRIC SCHEDULE CCA-CRS Sheet 3
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

RATES: The rates listed below are currently reflected in each individual applicable rate
(cont'd) schedule and are consolidated below to increase the visibility of the CRS rates across customer classes and vintages.

	ECRA		Wildfire Fund Charge		Ongoing CTC		2009 Vintage PCIA	
Residential	\$0.00001	(I)	\$0.00595	(I)	(\$0.00072)	(R)	\$0.01071	(I)
Small Commercial	\$0.00001	(I)	\$0.00595	(I)	(\$0.00068)	(R)	\$0.01013	(I)
Medium Commercial	\$0.00001	(I)	\$0.00595	(I)	(\$0.00071)	(R)	\$0.01063	(I)
Large Commercial	\$0.00001	(I)	\$0.00595	(I)	(\$0.00067)	(R)	\$0.01007	(I)
Streetlights	\$0.00001	(I)	\$0.00595	(I)	(\$0.00057)	(R)	\$0.00857	(I)
Standby	\$0.00001	(I)	\$0.00595	(I)	(\$0.00048)	(R)	\$0.00722	(I)
Agriculture	\$0.00001	(I)	\$0.00595	(I)	(\$0.00064)	(R)	\$0.00953	(I)
E-20T/B-20T	\$0.00001	(I)	\$0.00595	(I)	(\$0.00057)	(R)	\$0.00857	(I)
E-20P/B-20P	\$0.00001	(I)	\$0.00595	(I)	(\$0.00061)	(R)	\$0.00916	(I)
E-20S/B-20S	\$0.00001	(I)	\$0.00595	(I)	(\$0.00064)	(R)	\$0.00957	(I)
BEV1	\$0.00001	(I)	\$0.00595	(I)	(\$0.00068)	(R)	\$0.00885	(I)
BEV2	\$0.00001	(I)	\$0.00595	(I)	(\$0.00067)	(R)	\$0.00976	(I)

	2010 Vintage PCIA		2011 Vintage PCIA		2012 Vintage PCIA		2013 Vintage PCIA	
Residential	\$0.01149	(I)	\$0.01161	(R)	\$0.01169	(I)	\$0.01125	(R)
Small Commercial	\$0.01087	(I)	\$0.01098	(R)	\$0.01105	(R)	\$0.01064	(R)
Medium Commercial	\$0.01140	(R)	\$0.01152	(R)	\$0.01160	(R)	\$0.01116	(R)
Large Commercial	\$0.01080	(I)	\$0.01091	(R)	\$0.01098	(R)	\$0.01057	(R)
Streetlights	\$0.00920	(I)	\$0.00929	(R)	\$0.00935	(R)	\$0.00900	(R)
Standby	\$0.00774	(R)	\$0.00782	(R)	\$0.00787	(R)	\$0.00758	(R)
Agriculture	\$0.01022	(I)	\$0.01033	(R)	\$0.01039	(R)	\$0.01000	(R)
E-20T/B-20T	\$0.00920	(I)	\$0.00929	(R)	\$0.00935	(R)	\$0.00900	(R)
E-20P/B-20P	\$0.00982		\$0.00993	(R)	\$0.00999	(R)	\$0.00962	(R)
E-20S/B-20S	\$0.01026	(R)	\$0.01037	(R)	\$0.01044	(R)	\$0.01004	(R)
BEV1	\$0.00949	(R)	\$0.00959	(R)	\$0.00965	(R)	\$0.00929	(R)
BEV2	\$0.01046	(R)	\$0.01057	(R)	\$0.01064	(R)	\$0.01024	(R)

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ELECTRIC SCHEDULE CCA-CRS Sheet 4
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

RATES:
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	2014 Vintage PCIA		2015 Vintage PCIA		2016 Vintage PCIA		2017 Vintage PCIA	
Residential	\$0.01119	(R)	\$0.01111	(R)	\$0.01110	(R)	\$0.01073	(R)
Small Commercial	\$0.01058	(R)	\$0.01051	(R)	\$0.01050	(R)	\$0.01015	(R)
Medium Commercial	\$0.01111	(R)	\$0.01103	(R)	\$0.01102	(R)	\$0.01065	(R)
Large Commercial	\$0.01052	(R)	\$0.01044	(R)	\$0.01044	(R)	\$0.01009	(R)
Streetlights	\$0.00896	(R)	\$0.00889	(R)	\$0.00889	(R)	\$0.00859	(R)
Standby	\$0.00754	(R)	\$0.00748	(R)	\$0.00748	(R)	\$0.00723	(R)
Agriculture	\$0.00995	(R)	\$0.00988	(R)	\$0.00988	(R)	\$0.00955	(R)
E-20T/B-20T	\$0.00896	(R)	\$0.00889	(R)	\$0.00889	(R)	\$0.00859	(R)
E-20P/B-20P	\$0.00957	(R)	\$0.00950	(R)	\$0.00950	(R)	\$0.00918	(R)
E-20S/B-20S	\$0.00999	(R)	\$0.00992	(R)	\$0.00992	(R)	\$0.00959	(R)
BEV1	\$0.00924	(R)	\$0.00918	(R)	\$0.00917	(R)	\$0.00887	(R)
BEV2	\$0.01019	(R)	\$0.01012	(R)	\$0.01011	(R)	\$0.00978	(R)

	2018 Vintage PCIA		2019 Vintage PCIA		2020 Vintage PCIA		2021 Vintage PCIA	
Residential	\$0.00670	(R)	\$0.00337	(R)	\$0.00324	(R)	(\$0.01908)	(R)
Small Commercial	\$0.00634	(R)	\$0.00319	(R)	\$0.00306	(R)	(\$0.01804)	(R)
Medium Commercial	\$0.00665	(R)	\$0.00335	(R)	\$0.00321	(R)	(\$0.01893)	(R)
Large Commercial	\$0.00630	(R)	\$0.00317	(R)	\$0.00304	(R)	(\$0.01792)	(R)
Streetlights	\$0.00537	(R)	\$0.00271	(R)	\$0.00260	(R)	(\$0.01525)	(R)
Standby	\$0.00452	(R)	\$0.00228	(R)	\$0.00219	(R)	(\$0.01281)	(R)
Agriculture	\$0.00596	(R)	\$0.00300	(R)	\$0.00288	(R)	(\$0.01696)	(R)
E-20T/B-20T	\$0.00537	(R)	\$0.00271	(R)	\$0.00260	(R)	(\$0.01525)	(R)
E-20P/B-20P	\$0.00574	(R)	\$0.00289	(R)	\$0.00277	(R)	(\$0.01630)	(R)
E-20S/B-20S	\$0.00599	(R)	\$0.00302	(R)	\$0.00289	(R)	(\$0.01702)	(R)
BEV1	\$0.00554	(R)	\$0.00279	(R)	\$0.00268	(R)	(\$0.01576)	(R)
BEV2	\$0.00611	(R)	\$0.00307	(R)	\$0.00295	(R)	(\$0.01737)	(R)

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Advice 7469-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted	December 30, 2024
Effective	January 1, 2025
Resolution	



ELECTRIC SCHEDULE CCA-CRS Sheet 5
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

RATES:
(cont'd)

	2022		2023		2024		2025	
	<u>Vintage PCIA</u>		<u>Vintage PCIA</u>		<u>Vintage PCIA</u>		<u>Vintage PCIA</u>	
Residential	(\$0.01926)	(R)	(\$0.02202)	(R)	(\$0.02756)	(R)	(\$0.02327)	(N)
Small Commercial	(\$0.01821)	(R)	(\$0.02082)	(R)	(\$0.02607)	(R)	(\$0.02201)	(N)
Medium Commercial	(\$0.01912)	(R)	(\$0.02186)	(R)	(\$0.02736)	(R)	(\$0.02310)	(N)
Large Commercial	(\$0.01810)	(R)	(\$0.02069)	(R)	(\$0.02590)	(R)	(\$0.02186)	(N)
Streetlights	(\$0.01540)	(R)	(\$0.01760)	(R)	(\$0.02204)	(R)	(\$0.01860)	(N)
Standby	(\$0.01294)	(R)	(\$0.01479)	(R)	(\$0.01852)	(R)	(\$0.01563)	(N)
Agriculture	(\$0.01712)	(R)	(\$0.01957)	(R)	(\$0.02450)	(R)	(\$0.02069)	(N)
E-20T/B-20T	(\$0.01539)	(R)	(\$0.01760)	(R)	(\$0.02204)	(R)	(\$0.01860)	(N)
E-20P/B-20P	(\$0.01646)	(R)	(\$0.01881)	(R)	(\$0.02355)	(R)	(\$0.01988)	(N)
E-20S/B-20S	(\$0.01719)	(R)	(\$0.01965)	(R)	(\$0.02460)	(R)	(\$0.02077)	(N)
BEV1	(\$0.01591)	(R)	(\$0.01819)	(R)	(\$0.02277)	(R)	(\$0.01922)	(N)
BEV2	(\$0.01754)	(R)	(\$0.02005)	(R)	(\$0.02005)	(R)	(\$0.02119)	(N)

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ELECTRIC SCHEDULE CCA-CRS Sheet 6
COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

**SPECIAL
CONDITIONS:**

1. California Alternate Rates for Energy (CARE) and medical baseline customers that take CCA service are exempt from paying the Wildfire Fund Charge. Prior to January 1, 2022 Medical Baseline customers were exempt from the PCIA portion of the CCA CRS. For any CCA that begins serving residential customers on or after January 1, 2022, Medical Baseline customers of that CCA will not receive the PCIA exemption. For CCAs that are serving residential customers as of the date PG&E begins charging the PCIA to medical baseline customers, the full PCIA amount will be phased-in over a period of 4 years. The applicable PCIA obligation expressed as a percentage of the full otherwise applicable PCIA obligation will be 25% in the first year, 50% in the second year, 75% in the third year, and 100% in the fourth year. During the phase-in period, any customer who begins service with the CCA and is a Medical Baseline customer will pay the same percentage of the otherwise applicable PCIA obligation as existing Medical Baseline customers of the CCA.
2. Customers that have taken Direct Access (DA) or CCA service continually since February 1, 2001, are exempt from the Wildfire Fund Charge and PCIA portions of the CCA CRS.
3. Pursuant to Resolution E-3843, effective December 4, 2003, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the Wildfire Fund Charge and the PCIA components of DA CRS if CCA service is elected. These customers are not exempt from the ongoing CTC and regulatory asset, and will be billed for these charges under their otherwise-applicable rate schedule.
4. Should the total indifference amount be less than zero, the negative indifference amount will be used to offset future positive indifference amounts after September 1, 2006. The resulting CRS will not be negative, will not result in any net payment to customers who leave utility service, and will not be applied against other non-bypassable charges. Modifications to these charges will not affect other non-bypassable charges.
5. The vintage of the PCIA applicable to a customer who has continuously been on DA or CCA service and has not returned to PG&E for generation services, except under Transitional Bundled Service (TBS), as prescribed in Rule 22.1, is not affected by changes in electric commodity service provider.

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