



ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 1

A. APPLICABILITY

The Electric - Renewable Market Adjusting Tariff schedule (E-ReMAT or this Schedule) implements the renewable resource Feed-In Tariff Program pursuant to California Public Utilities Code (PUC) Section 399.20 and California Public Utilities Commission (CPUC) Decision (D.) 12-05-035, D.13-01-041, and D.13-05-034 (ReMAT Program). The ReMAT Program was suspended by the CPUC in December 2017 pursuant to a federal district court order. The revised ReMAT Program was resumed pursuant to CPUC D. 20-10-005 with modifications to bring it into compliance with the Public Utility Regulatory Policies Act of 1978 (PURPA) and PUC Section 399.20. This Schedule is available, on a first-come, first-served basis, to Applicants that own or control a Facility (or Project), meet the eligibility criteria below, and submit a complete Program Participation Request (PPR).

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The maximum combined contract capacities of participating Facilities under E-ReMAT, E-SRG, and E-PWF is 218.8 megawatts (MW) (Program Cap), which represents PG&E's allocated share of the total statewide Program Cap of 750 MW, as provided for in PUC Section 399.20 and CPUC D.12-05-035.

B. EFFECTIVE DATE

Until it was suspended, the original Effective Date of E-ReMAT was July 24, 2013, as determined in CPUC D.13-05-034. In accordance with CPUC D.20-10-005, the revised ReMAT Program was resumed and the Effective Date of the resumed E-ReMAT is January 22, 2021.

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C. TERRITORY SERVED

PG&E's electric service territory.

D. ELIGIBILITY CRITERIA

An applicant for E-ReMAT (Applicant) must own or control the Project and the Applicant's proposed Project must meet the following eligibility criteria for ReMAT (Eligibility Criteria):

1. Territory: The Project must be physically located within PG&E's electric service territory and must be interconnected to PG&E's electric system.
2. Eligible Renewable Energy Resource: The Project must be an Eligible Renewable Energy Resource as defined in PUC Section 399.12.
3. Qualifying Facility: The Project must be a Qualifying Facility, as defined by the Federal Energy Regulatory Commission (FERC). See 16 U.S.C. § 824a-3(b); 18 C.F.R. § 292.304(a) (2). The description of the Project in the PPR must be materially the same as the description of the Qualifying Facility, as certified by the FERC.
4. Contract Capacity: The Contract Capacity of the Project cannot exceed three (3.0) MW.

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D. ELIGIBILITY CRITERIA (Cont'd.)

5. Effective Capacity: The effective capacity of the Project cannot exceed three (3) MW, as further set forth in both Sections 5.a. and 5.b. (Effective Capacity): (N)
 - a. Nameplate Capacity: The Nameplate Capacity, as defined in the ReMAT PPA, of a Project cannot exceed three (3.0) MW, subject to the following:

For AB 1979 Facilities only: If the Project is an AB 1979 Facility, the Project may have a Nameplate Capacity that is less than or equal to four (4.0) MW.

For Energy Storage Projects only: If the Project uses Energy Storage, the Nameplate Capacity of the Eligible Renewable Energy Resource cannot exceed three (3.0) MW, and the Nameplate Capacity of the Energy Storage equipment cannot exceed three (3.0) MW.
 - b. Interconnection Capacity: The maximum continuous capacity the Project may export to the grid at the Interconnection Point (the Interconnection Capacity) cannot exceed three (3) MW at any time, as demonstrated by Applicant's Interconnection Study or interconnection agreement. (N)
6. Interconnection Study/Strategically Located: An Applicant must have passed the Fast Track screens, passed Supplemental Review, completed a PG&E System Impact Study in the Independent Study Process, or completed a PG&E Phase 1 Study in the Cluster Study Process for its Project (Interconnection Study).
 - a. The Project must be interconnected to PG&E's electric system via a Distribution Line, and the Project's most recent Interconnection Study or interconnection agreement must affirmatively support the Project's ability to interconnect (a) within twenty four (24) months of the execution of the E-ReMAT power purchase agreement (PPA) form #79-1150 and (b) without requiring transmission system Network Upgrades in excess of \$300,000. (T)
 - b. Existing Projects that are already interconnected to an Existing PG&E Transmission Line on or before December 17, 2021, may participate in ReMAT provided the Project meets all other ReMAT eligibility requirements. (N)
 - c. A Project using Shared Facilities is eligible to participate in ReMAT if 1) the Project has a currently effective interconnection agreement for that arrangement that was executed on or before December 17, 2021; and 2) the Project's Interconnection Capacity, as set forth in the Project's interconnection agreement does not exceed three (3) MW. (N)
 - d. If both PG&E's Rule 21 and PG&E's Wholesale Distribution Tariff (WDT) are applicable and available to a Project in a given situation, the Project can choose to pursue interconnection under either PG&E's Rule 21 or PG&E's WDT, until the CPUC makes a determination otherwise. After such a CPUC decision, the Project must interconnect as stipulated in that CPUC determination unless the next sentence applies. Those Projects that request interconnection pursuant to PG&E's Rule 21 or PG&E's WDT and have submitted a completed PPR under this Schedule prior to any final CPUC determination will not be required to switch interconnection tariffs and will continue to be eligible to receive service under this Schedule, provided the Project is otherwise eligible. (T)

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D. ELIGIBILITY CRITERIA (Cont'd.)

6. Interconnection Study/Strategically Located (Cont'd):

- e. The Interconnection Study and interconnection agreement, when executed, must be consistent with the characteristics of the Project for determination of eligibility, including but not limited to the Project size, Interconnection Capacity, Site description and all other information submitted in the PPR.

(N)

(N)

7. Site Control: The Applicant must provide to PG&E an attestation that it has Site Control of the real property on which the Project is, or will be, located, as further described in the PPR (Site) through: (a) direct ownership of the Site; (b) lease of the Site; (c) holding a right-of-way grant or similar instrument with respect to the Site; or (d) having a unilaterally exercisable contractual right (i.e., option) to acquire or cause to be acquired on its behalf any of (a), (b), or (c) before the Project's expected Commercial Operation Date. The Applicant is required to submit a map showing the boundary of the Site for which the Applicant has Site Control as part of the PPR. PG&E reserves the right to request additional information.

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8. Developer Experience: The Applicant must provide to PG&E an attestation that at least one member of its development team has: (a) completed the development of at least one project of similar technology and capacity; or (b) begun construction of at least one other project of similar technology and capacity. A project less than one (1) MW will be deemed to be similar capacity to a Project with a Contract Capacity of up to one (1) MW. A project between one (1) MW to three (3) MW will be deemed to be a similar capacity to a Project with a Contract Capacity of up to three (3) MW. For example, for a Project with a Contract Capacity of three (3) MW Project, a project of similar capacity cannot be smaller than one (1) MW.

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9. Daisy Chaining: The Applicant must provide to PG&E a signed attestation that neither the Applicant nor any Affiliate(s) owns or controls one or more projects located within one (1) mile of the Project that (a) utilize the same Eligible Renewable Energy Resource as the Project and (b) when aggregated with the Project would exceed the facility capacity caps set forth in PUC Section 399.20.

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Additionally, the Applicant must indicate on the attestation whether 1) the Project is the only exporting project being developed or owned or controlled by the Applicant or an Affiliate on any single or contiguous piece of property; and 2) the Applicant or an Affiliate, owns or controls one or more projects located between 0-10 miles from the Project, and if so, list the Eligible Renewable Energy Resource, if any, used by each those other projects and the maximum capacity of each of those project(s). There is a rebuttable presumption that projects located between 1-10 miles from the Project are not located at the same Site and shall not be treated as the same facility as the Project. In determining in its reasonable discretion whether this presumption is rebutted in a particular case, PG&E will apply the factors set forth by the Federal Energy Regulatory Commission in Paragraph 509 of FERC Order 872 (172 FERC ¶ 61,041, issued July 16, 2020).

(N)

For purposes of this section, the distance between two facilities shall be measured from the edge of the closest electrical generating equipment for which a ReMAT PPA is sought to the edge of the nearest electrical generating equipment of the other affiliated project using the same energy resource.

(N)

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Advice 6528-E
Decision D.21-12-032

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

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D. ELIGIBILITY CRITERIA (Cont'd.)

10. Other Incentives: A Project that previously received incentives under the California Solar Initiative (CSI) or the Self-Generation Incentive Program (SGIP) is ineligible for ReMAT if the incentives were received within ten (10) years or less of the date that Applicant submits a PPR for ReMAT for such Project. An Applicant for a Project that previously received incentive payments under CSI, SGIP must provide an attestation to PG&E stating that, as of the date the Applicant submits the PPR: (1) the Project has been operating for at least ten (10) years from the date the Applicant first received ratepayer-funded incentive payments under CSI or SGIP for the Project; and (2) to the extent the CPUC requires reimbursement of any ratepayer-funded incentive, the Applicant can demonstrate the Project's owner has provided the applicable incentive administrator with any required refunds of incentives. (L)
11. Net Energy Metering: An Applicant that is a net energy metering (NEM) customer can only participate in ReMAT if the Applicant terminates its participation in the NEM program for the Project prior to the ReMAT PPA's Commercial Operation Date (COD). (L)
12. Energy Storage: Projects that include an Eligible Renewable Energy Resource with Energy Storage are eligible to apply to ReMAT if they meet the following conditions: (1) the Energy Storage must be integral to the Project and entirely within the boundary of the Site; (2) the sole source of energy exchanged with the Energy Storage portion of the Project must be the Eligible Renewable Energy Resource. The Applicant must clearly describe in the PPR: (a) the method of energy exchange between the Project's Energy Storage equipment and the Eligible Renewable Energy Resource; and (b) any physical constraints, hardware or software controls designed to ensure the Project is unable to charge from PG&E's electric system and that the Project can only charge from the Project's Eligible Renewable Energy Resource. (N)

E. PROGRAM PARTICIPATION REQUEST (PPR)

The PPR requirements and review process are described below.

1. An Applicant must submit a complete PPR to be eligible for ReMAT and must submit the following PPR items. Information on how to submit the PPR will be available on PG&E's website. A PPR must include:
 - a. PPR Fee: Applicant must pay a \$2 per kilowatt (kW) of Contract Capacity non-refundable application fee as part of each PPR submission. The PPR fee will not be applicable towards the Collateral Requirement under a ReMAT PPA. The manner and form of payment will be specified by PG&E on its website and/or information technology system.
 - b. PPR Form: Applicant must submit the PPR form in a manner and form specified by PG&E.
 - c. Supporting Documentation: Supporting documentation, including but not limited to the items below, must be submitted.
 - (1) Copy of the most recent Interconnection Study for the Project. Any new or amended Interconnection Study or interconnection agreement must be submitted to PG&E within five (5) business days of receipt of the study or agreement. (L)(T)/(L)
 - (2) A completed copy of Appendix E of the ReMAT PPA, including (but not limited to) a single line diagram and a site map clearly outlining the border of the Project site for which site control exists. (L)

(Continued)



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E. PROGRAM PARTICIPATION REQUEST (PPR) (Cont'd.)

- (3) An attestation that includes the percentage ownership that the Applicant and Applicant's Affiliates have in each Project for which a ReMAT PPR has been submitted. The determination of the percentage of ownership that an Applicant holds in a Project will be made by the Applicant, based on accounting standards and/or project financing conventions. PG&E will not have an obligation to review materials or documents related to an Applicant's ownership or financing of a Project and will not have an obligation to advise an Applicant on the percentage ownership that an Applicant has in a Project. PG&E shall have the right to request and review the Applicant's ownership calculations and supporting documentation. The Applicant must submit an updated attestation within five (5) business days if changes occur. (L)
- (4) The attestations required in this Schedule. (L)
- (5) Climate Risk: For Applicants seeking a PPA with a term of fifteen (15) years or longer, an acknowledgment that the Applicant has considered long-term climate risk and, if available, provide a facility climate risk safety plan as an attachment, listing potential climate risks that could affect the Project, including, without limitation, the risks described in Ordering Paragraph 9(11)(a)-(e) of CPUC Decision 20-08-046. If an Applicant does not have a climate risk safety plan, the Applicant must provide an explanation and describe their plans to consider potential climate risks, including, without limitation, the risks described in Ordering Paragraph 9(11)(a)-(e) of CPUC Decision 20-08-046. (N)
- (6) Such other information and documentation that PG&E may request to verify compliance with the Eligibility Criteria. (T)/(L)
- d. Review Period and ReMAT Queue Number Assignment: Within twenty (20) business days of receiving a PPR, PG&E, in its sole discretion, will confirm whether the Applicant's PPR is deemed complete and satisfies the Eligibility Criteria. Applicants will be assigned a program position (ReMAT Queue Number) once the PPR is deemed complete. If the PPR is deemed complete, the ReMAT Queue Number assignment will be based on the date and time that the PPR was received by PG&E, provided PPRs that were received on or before 5:00 PM Pacific Standard Time (PST) on October 7, 2013 were deemed received at the same time and the sequence of ReMAT Queue Numbers for PPRs received during that period were assigned by lottery or other randomized basis. (L)
- e. PPR Rejection: If an Applicant's PPR is deemed incomplete, or the Applicant is otherwise ineligible for a ReMAT PPA, PG&E will notify the Applicant that the PPR has been rejected (i.e., the PPR is null and void). If rejected, the Applicant will be required to submit a new, correct and complete PPR demonstrating the Applicant's eligibility. The Applicant's ReMAT Queue Number will be based on the date and time of the re-submitted, correct and complete PPR. (L)

(Continued)



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E. PROGRAM PARTICIPATION REQUEST (PPR) (Cont'd.)

- f. Cure Period: PG&E, in its sole discretion, may permit the Applicant to cure minor deficiencies, as determined by PG&E, by re-submitting the PPR (or a subset thereof) within ten (10) business days of notice from PG&E of the deficiency. To be permitted to cure the deficiencies identified by PG&E, the Applicant's original PPR must demonstrate that the Applicant's project was eligible at the time of submittal. Applicants whose PPRs contain material substantive issues with program eligibility will be deemed incomplete and rejected. PG&E will review a re-submitted PPR within twenty (20) business days of receipt of the re-submitted PPR. If the re-submitted PPR is deemed complete after the second review, the ReMAT Queue Number assignment will be based on the date that the PPR was initially received by PG&E, provided PPRs received on or before 5:00 PM PST on October 7, 2013 were deemed received at the same time and the sequence of ReMAT Queue Numbers for PPRs received during that period were assigned by lottery or other randomized basis. Failure to re-submit the PPR within ten (10) business days of notice from PG&E to correct the minor deficiency shall result in the PPR being rejected, as described in PPR, Section E.1.e. above.
- g. Change in Eligibility: If an Applicant and/or Project previously deemed eligible to participate in ReMAT no longer meets the Eligibility Criteria, the Applicant must immediately notify PG&E using the online platform and shall immediately relinquish its ReMAT Queue Number for the applicable PPR. The PPR will be deemed to be rejected, as described in PPR, Section E.1.e. above.
2. Once an Applicant has a ReMAT Queue Number for its proposed Project, the information provided in the PPR regarding the Project may not be modified, unless permitted or approved by PG&E, and shall be used for the completion of the ReMAT PPA. PG&E will indicate what information, if any, in the PPR can be modified in its PPR materials, website, and/or information technology system.
3. An Applicant may contest a determination of ineligibility through the CPUC's standard complaint procedure set forth in Article 4 (Complaints) of the CPUC's Rules of Practice and Procedure.

F. DATES

1. Initial PPR Submission Date: Under the original E-ReMAT, Applicants were able to submit a PPR for a Project beginning at 9:00 a.m. PST on October 1, 2013 (Initial PPR Submission Date).

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Vice President, Regulatory Affairs

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F. DATES (Cont'd.)

2. Resumed PPR Submission Date: Following the issuance of D.20-10-005, PG&E filed a Tier 2 advice letter with updates to the E-ReMAT and ReMAT PPA to facilitate the resumption of the ReMAT Program. Upon receipt of CPUC approval of the advice letter, PG&E set the reopening date, posted the date on PG&E's website, and Applicants resumed submitting PPRs for Projects on the posted reopening date. CPUC Approval is the effective date of a disposition letter or, if applicable, a final and non-appealable CPUC Resolution. (T)/(L)
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(L)
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(L)
3. Program End: After the sum of the total remaining capacity for all Product Types reaches zero or a de minimis amount (0.99 MW or less), PG&E will file a Tier 2 advice letter for CPUC approval to close its ReMAT program in accordance with D.21-12-032. Upon CPUC approval of the advice letter, the ReMAT Program will end with respect to PG&E. A Tier 2 advice letter to close the ReMAT program will not be submitted before December 17, 2022 (12 months after the issuance date of D.21-12-032). Once the ReMAT Program ends, this Schedule will close for all new Applicants and no new ReMAT PPAs will be offered or executed by PG&E. (N)
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(N)
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G. CAPACITY ALLOCATION

ReMAT capacity shall be allocated as follows:

1. On the Effective Date of ReMAT, the initial program capacity will be calculated by subtracting the sum of the capacity of then existing contracts under E-SRG and E-PWF from the Program Cap (Initial Program Capacity). On the Effective Date, the Initial Program Capacity and its calculation will be published on PG&E's website. (L)
2. On the Effective Date of ReMAT, PG&E will assign an equal portion of the Initial Program Capacity to three Product Types: 1) Baseload, 2) As-Available Peaking, and 3) As-Available Non-Peaking (Initial Allocation). On the Effective Date of ReMAT, the Initial Allocations will be published on PG&E's website. (L)
3. On the first business day of each month, PG&E shall publish the total remaining program capacity, the total remaining program capacity for each Product Type, and the total capacity in the queue for each Product Type on PG&E's website. (L)
(T)/(L)
(T)/(L)
4. Any Contract Capacity associated with E-SRG or E-PWF PPAs that are terminated prior to the Initial Energy Delivery Date defined in the E-SRG or E-PWF PPA will be equally allocated among Product Types. ReMAT PPAs that are terminated prior to the Delivery Term will be allocated by PG&E to the Product Type applicable to the terminated Project. Any Contract Capacity associated with E-SRG, E-PWF, or ReMAT PPAs that are terminated after the Initial Energy Delivery Date as defined in the E-SRG or E-PWF PPA will not be re-allocated. (L)
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(L)
5. Capacity Reallocation: On or after December 17, 2022, (a) if the Available Allocation for any Product Type is 1) a de minimis amount (0.99 MW or less); or 2) less than the Contract Capacity of the next Project in the ReMAT Queue for that Product Type; and (b) the Available Allocation in at least one other Product Type is one (1.0) MW or more and greater than the Available Allocation in the third Product Type, PG&E will file a Tier 2 advice letter to seek CPUC approval to combine the remaining capacity of the Product Types meeting (a) and (b), in the manner prescribed in D.21-12-032. (N)
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(N)

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Decision	D.21-12-032	Robert S. Kenney	Effective	August 25, 2022
		Vice President, Regulatory Affairs	Resolution	



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H. PRICE

The prices for ReMAT PPAs will be determined as follows:

1. The ReMAT Contract Price for each Product Type, prior to any adjustments through Payment Allocation Factors in accordance with the ReMAT PPA, are as follows:

Product Type	Contract Price
As-Available Non-Peaking	\$52.85/MWh
As-Available Peaking	\$71.94/MWh
Baseload	\$75.96/MWh

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(T)

2. The Energy Division of the CPUC will use recent wholesale RPS contracts to calculate the weighted average price for each Product Type. Each May, the CPUC will issue a draft Resolution to update the price for each Product Category in accordance with the following principles:
 - a. The referenced data set shall be comprised of a complete data set of the investor owned utilities', and if available, the Community Choice Aggregators' and Electric Service Providers', RPS contracts with facilities 20 MW or less and weighted according to the generator capacity of the facilities in the applicable Product Category data set.
 - b. For any year, the CPUC may propose reducing or increasing the reference or "lookback" period as necessary to protect market-sensitive price information, consistent with the Commission's confidentiality rules.
3. Within thirty (30) days of the effective date of the annual, final Resolution, PG&E will file a Tier 1 advice letter to update the prices for ReMAT based on that Resolution PG&E will also include "effective prices" by applying Payment Allocation Factors to the updated prices in its advice letter. The Contract Price for each Product Type will be published on PG&E's website upon submittal of the Tier 1 advice letter.
4. Contract Prices will be adjusted by the Payment Allocation Factors in the ReMAT PPA in accordance with the terms of the ReMAT PPA. The Payment Allocation Factors are based on time-of-delivery periods and whether the Project is an energy-only facility or has full capacity deliverability.
 - a. Within thirty (30) days of the effective date of a CPUC decision approving new Payment Allocation Factors in PG&E's RPS Plan, PG&E will file a Tier 1 advice letter to update the Payment Allocation Factors in ReMAT. PG&E will also include "effective prices," by applying Payment Allocation Factors to the updated prices, in its advice letter.

(Continued)

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Vice President
Regulatory Proceedings and Rates

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I. PPA AWARDS

Subscription shall occur as follows:

1. If an Applicant's PPR is deemed complete, the PPR will be eligible for the price which was available on the day of PPR submission and will enter the ReMAT queue.
2. PG&E will award ReMAT PPAs to Applicants that meet the Eligibility Criteria and have been deemed complete, starting with the first Applicant in the ReMAT Queue Number order until the Available Allocation for the Product Type is met or Deemed Fully Subscribed. Information from the PPR will be incorporated into the ReMAT PPA for execution. PG&E will provide written notice to Applicants that are next in the queue for a ReMAT PPA in each Product Type.
 - a. For eligible Projects enhanced by Energy Storage, PG&E will propose, and the Parties will use, commercially reasonable efforts to negotiate amendments to the Pro Forma ReMAT PPA that take into account site-specific considerations, as authorized by D.21-12-032, p. 48, p. 61 (Ordering Paragraph 7). These amendments shall include, but are not limited to, provisions that: (1) describe the hardware or software controls in place to ensure the Facility's storage is solely charged from onsite renewable generation and restricts the Facility's Effective Capacity to three (3) MW; and (2) identify the Product Type for which the Facility's output will receive compensation.
3. If the Contract Capacity of the next Project in the ReMAT Queue Number order for a Product Type is larger than the remaining Available Allocation, that next Applicant will not be awarded a ReMAT PPA and PG&E will deem the Available Allocation to be fully subscribed (Deemed Fully Subscribed). Notwithstanding the foregoing, in the event the conditions for capacity reallocation are met as described in Section G. Capacity Allocation, the next Applicant in the Product Type queue without sufficient Available Allocation will remain in the queue until PG&E's Tier 2 advice letter for combining the remaining capacity in one or more Product Types is approved by the CPUC.
4. Applicants that are awarded a ReMAT PPA must submit an executed ReMAT PPA to PG&E within ten (10) business days of receiving written notice of the ReMAT PPA award from PG&E. If the Applicant fails to return an executed ReMAT PPA to PG&E within ten (10) business days of PG&E's written notice, the Applicant will be deemed to have rejected the ReMAT PPA and the Applicant's ReMAT Queue Number will be revoked. The Contract Capacity associated with the Applicant's Project will be allocated per Capacity Allocation Section G.4 of this Schedule.

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I. PPA AWARDS (Cont'd)

5. Upon receipt of the Applicant's executed ReMAT PPA, PG&E will finalize the ReMAT PPA and counterexecute.
 - a. Notwithstanding the foregoing, for Projects using Energy Storage, PG&E will file a Tier 2 advice letter for CPUC approval of the PPA describing 1) the Product Type the Facility will receive compensation under; 2) how the Facility is charged solely from the Eligible Renewable Energy Resource and any hardware or software controls installed to ensure it is unable to charge from the grid and provides generation consistent with its Product Type; 3) any modifications to metering provisions, if necessary to implement 1) & 2); and 4) any other modifications necessary to address site-specific considerations not addressed in the Pro Forma ReMAT PPA. The Applicant is expected to cooperate with all requests for information to support the advice letter filing and approval. A fully executed PPA for Projects using Energy Storage will only become effective upon CPUC approval of the advice letter.
6. The Project may not have an existing PPA or other contract for energy and/or capacity deliveries to PG&E, or to any other counterparty, from the same Project at the time of execution of the ReMAT PPA or, if allowed per the terms of the existing contract, the Seller must provide documentation demonstrating that the existing contract will be terminated on a date certain that is within the COD timing allowed in the ReMAT PPA prior to the execution of the ReMAT PPA. Notwithstanding the foregoing, to the extent Seller is seeking an Excess Sale Re-MAT PPA for the Project, Seller is not required to terminate or demonstrate future termination of any applicable contractual arrangements with respect to serving any Site Host Load.
7. Within ten (10) business days of the execution of the ReMAT PPA by both the Applicant and PG&E, PG&E shall provide on its website information regarding the executed ReMAT PPA as required by the CPUC in D.12-05-035.

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J. ReMAT PPA (Form 79-1150)

The ReMAT PPA will be completed by PG&E for execution by the Applicant and shall include the information submitted in the PPR, which includes, but is not limited to, the information listed below.

1. Seller Name: Must be a legal entity authorized to do business in the State of California (T)/(L)
2. Project Name (L)
3. Facility street address (or nearest intersection) (or coordinates if no intersection or street address)
4. Type of Facility: Baseload or As-Available
5. Renewable Resource Type: Solar PV, Biogas, etc.
6. Interconnection Queue Position
7. Interconnection Point
8. Service Voltage
9. Delivery Point
10. Expected Commercial Operation Date: No later than twenty-four (24) months from execution date of the ReMAT PPA
11. Contract Capacity (L)
12. Nameplate Capacity (T)/(L)
13. Delivery Term: 10, 15, or 20 years (L)
14. Transaction: Full Buy/Sell or Excess Sale
15. Contract Quantity: Provide estimates in kWh/year, net of Station Use and Site Host Load for each year of the Delivery Term (L)

PG&E will post an announcement on PG&E's website when modifications to the ReMAT PPA or Tariff are submitted to the CPUC for approval. Projects in the ReMAT queue will be notified as well.

K. METERING

Projects must be electrically independent and separately metered. Metering requirements are described in the ReMAT PPA.

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L. SPECIAL CONDITIONS

The following special conditions apply to ReMAT and the ReMAT Program:

1. COD Extension Policy: The COD for the ReMAT PPA may only be extended pursuant to the terms in the ReMAT PPA. The ReMAT PPA requires that the Project achieve its COD within twenty-four (24) after the Execution Date of the ReMAT PPA, with the possibility of one six (6) month extension for Permitted Extensions as set forth in the ReMAT PPA.
2. Termination of Service: Unless terminated earlier pursuant to the ReMAT PPA, the ReMAT PPA automatically terminates immediately following the last day of the Delivery Term.
3. ReMAT Suspension: PG&E may file a motion with the CPUC to suspend ReMAT when evidence of market manipulation or malfunction exists. The motion must be filed on the applicable CPUC service list. The motion shall identify the portion of the program suspended, the specific behavior and reasons for the suspension, and PG&E's proposal for resolving the problem. Any requested suspension will be implemented by PG&E immediately upon filing and shall not be modified or changed unless directed by the CPUC.

M. DENIAL OF ReMAT SERVICE

PG&E may deny a request for service, upon written notice, under this Schedule if it makes any of the following findings:

1. The Project does not meet the requirements of PUC Section 399.20 or any applicable CPUC decision.
2. The transmission or distribution grid that would serve as the point of interconnection is inadequate.
3. The Project does not meet all applicable state and local laws and building standards, and utility interconnection requirements.
4. The aggregate of all electric generation facilities on a distribution circuit would adversely impact utility operation and load restoration efforts of the distribution system.
5. There exist any outstanding obligations owed to PG&E by the Applicant under a previously executed ReMAT PPA or other agreement related to the sale of energy, capacity, green attributes, or other related products, in each case, that relates to either any portion of the Site or the interconnection queue position to be utilized by the Project seeking service.
6. The Applicant does not otherwise meet the requirements of this Schedule.

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Upon receipt of a notice of denial from PG&E, the Applicant may appeal the decision to the CPUC.

(Continued)



ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 13

N. DEFINITIONS

Capitalized terms in this Schedule shall have the same meaning as the defined term in the ReMAT PPA (Form 79-1150), unless the term is otherwise defined in this Schedule.

1. AB 1979 Facility: For the purposes of this Schedule, an AB 1979 Facility is a conduit hydroelectric facility that was operational on or before January 1, 1990, and on or before January 1, 1990 the facility had a nameplate capacity equal to the Applicant's Nameplate Capacity.
2. As-Available Peaking: For the purposes of this Schedule, As-Available Peaking shall have the same meaning as the defined term "As-Available Facility" in Appendix A of the ReMAT PPA and have a generation profile demonstrating intermittent energy delivery with 95% or more of the expected output generated between the hours of 6:01 a.m. and 10:00 p.m. (e.g. solar). PG&E requires Applicant to submit a generation profile (8760 hours of Project export) and any supporting information for the Project to confirm the generation profile.
- a. As-Available Peaking (for Facilities using Energy Storage): For the purposes of this Schedule, As-Available Peaking shall have the same meaning as the defined term "As-Available Facility" in Appendix A of the ReMAT PPA and have a generation profile demonstrating intermittent energy delivery with 95% or more of the expected output delivered between the hours of 6:01 a.m. and 10:00 p.m. PG&E requires Applicant to submit a generation profile (8760 hours of Project export) and any supporting information for the Project to confirm the generation profile, including supporting documentation demonstrating the Project has the physical equipment with the necessary hardware and software controls to deliver the Product Type.
3. As-Available Non-Peaking: For the purposes of this tariff, As-Available Non-Peaking shall have the same meaning as the defined term "As-Available Facility" in Appendix A of the PPA and have a generation profile demonstrating intermittent energy delivery with less than 95% of the expected output generated between the hours of 6:01 a.m. and 10:00 p.m. (e.g., wind, hydroelectric and AB 1979 Facilities). PG&E requires Applicant to submit a generation profile (8760 hours of Project export) and any supporting information for the Project to confirm the generation profile.
- a. As-Available Non-Peaking (for Facilities using Energy Storage): For the purposes of this Schedule, As-Available Non-Peaking shall have the same meaning as the defined term "As-Available Facility" in Appendix A of the PPA and have a generation profile demonstrating intermittent energy delivery with less than 95% of the expected output delivered between the hours of 6:01 a.m. and 10:00 p.m. PG&E requires Applicant to submit a generation profile (8760 hours of Project export) and any supporting information for the Project to confirm the generation profile, including supporting documentation demonstrating the Project has the physical equipment with the necessary hardware and software controls to deliver the Product Type.
4. Available Allocation: The amount of capacity available and remaining for each Product Type.

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ELECTRIC SCHEDULE E-REMAT
RENEWABLE MARKET ADJUSTING TARIFF (REMAT)

Sheet 14

N. DEFINITIONS (Cont'd)

5. Baseload: For the purposes of this Schedule, Baseload shall have the same meaning as the defined term "Baseload Facility" in Appendix A of the ReMAT PPA (e.g., bioenergy and geothermal). PG&E requires Applicant to submit a generation profile (8760 hours of Project export) and any supporting information for the Project to confirm the generation profile, including, if applicable, supporting documentation demonstrating the Project has the physical equipment with the necessary hardware and software controls to deliver the Product Type.
6. Distribution Line: For the purposes of this Schedule and the ReMAT PPA, a distribution line is a non-CAISO controlled electric circuit within PG&E's electric service territory, regardless of line voltage.
7. Energy Storage Project or Energy Storage: A Project consisting of an Eligible Renewable Energy Resource with enhancement(s) that render the Project capable of storing such Eligible Renewable Energy Resource to deliver the energy to the grid at a different time than when the electricity is generated from such Eligible Renewable Energy Resource. For avoidance of doubt, for the purposes of ReMAT, an Energy Storage Project can include storage devices integrated into the Facility, but stand-alone energy storage projects are not eligible to participate.
8. Existing PG&E Transmission Line: For the purposes of this Schedule and the ReMAT PPA, an existing transmission line must be a PG&E owned network circuit with a line voltage level of 60 kV – 500 kV, controlled by the CAISO, and must have been built and operational as of the submittal date of an applicant's PPR.

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