



GAS SCHEDULE G-CT
CORE GAS AGGREGATION SERVICE

Sheet 1

APPLICABILITY: This schedule* applies to transportation of natural gas for Core End-Use Customers (as defined in Rule 1*) (Customer) who aggregate their gas volumes and who obtain natural gas supply service from parties other than PG&E. The provisions of Schedule G-CT apply to Core End-Use Customers and to the Core Transport Agents (CTA) who supply them with natural gas and provides or obtains services necessary to deliver such gas to PG&E's Distribution System. Rule 23 also sets forth terms and conditions applicable to Core Gas Aggregation Service.

(D)
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(D)

A group of Core End-Use Customers who aggregate their gas volumes shall comprise a Core Transport Group (Group). The minimum aggregate gas volume for a Group is 12,000 decatherms per year. The Customer must designate a CTA, who is responsible for providing gas aggregation services to Customers in the Group as described herein and in Rule 23. Aggregation of multiple loads at a single facility or aggregation of loads at multiple facilities shall not change the otherwise-applicable rate schedule for a specific facility. Customers electing service under this schedule must request such service for one hundred (100) percent of the core load served by the meter. Schedule G-CT must be taken in conjunction with a core rate schedule.

Core volumes are eligible for service under this schedule, whether or not noncore volumes are also delivered to the same premises. However, core volumes cannot be aggregated with noncore volumes in order to meet the minimum therm requirement for noncore service. Service to core volumes associated with noncore volumes under this schedule applies to all core volumes on the noncore premises.

CTAs, on behalf of a Group, may receive service on PG&E's Backbone Transmission System by utilizing Schedules G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. CTAs may also receive service from PG&E's Storage facilities by utilizing Schedules G-CFS, G-SFS, G-NFS, G-PARK, or G-LEND

TERRITORY: This schedule applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers taking service under Schedule G-CT will receive and pay for service under their otherwise-applicable core rate schedule; except that Customers who procure their own gas supply will not pay the Procurement Charge specified on their otherwise-applicable core rate schedule.

Pursuant to Schedule G-SUR, Customers will be subject to a franchise fee surcharge for gas volumes purchased from parties other than PG&E and transported by PG&E. Customers will also be responsible for any applicable costs, taxes and/or fees incurred by PG&E in receiving gas to be delivered to such Customers.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



San Francisco, California

Cal. P.U.C. Sheet No. 34643-G
Cal. P.U.C. Sheet No. 34058-G

Sheet 2

(Continued)

<i>Submitted</i>	<u>November 2, 2018</u>
<i>Effective</i>	<u>July 20, 2018</u>
<i>Resolution</i>	



San Francisco, California

Cal. P.U.C. Sheet No. 34644-G
Cal. P.U.C. Sheet No. 34059-G

Sheet 3

CTAs must execute a GTSA and associated exhibits in order to exercise a preferential right to capacity on the PG&E Redwood and Baja Paths. In addition, CTAs, at their option, may execute a GTSA and associated exhibits for additional Backbone pipeline capacity, which will not be offered at the rates specified for Core Procurement Groups in Schedule G-AFT.

For all pipeline capacity, the CTA shall execute an Allocation of Firm Pipeline Capacity (Form 79-845, Attachment C) (Pipeline Capacity Allocation) in order to exercise any preferential right to an allocation of the offered capacity during the applicable capacity allocation period. Within ten (10) business days of PG&E's offer of pipeline capacity for a given capacity allocation period, the CTA shall be required to elect the volume of pipeline capacity that it wishes to take. The CTA may elect different quantities of capacity for each month and for each pipeline. Failure to execute the Pipeline Capacity Allocation by PG&E's stated deadline will result in the CTA losing preferential right to the capacity during the capacity allocation period. Once the capacity allocation is elected by the CTA, the allocation cannot be changed.

The CTA must meet applicable creditworthiness requirements of the Pipelines. The CTA shall assume full responsibility for the applicable Canadian, interstate, and PG&E Backbone pipeline charges for any capacity allocated to the CTA on behalf of Customers of the Group, and shall make payments directly to the applicable pipeline, in accordance with the applicable pipeline's filed tariffs.

The CTA will be offered Canadian, interstate, and PG&E Backbone capacity reserved for PG&E's Core End-Use Customers as specified on the schedule below:

Offer Date	Capacity Assignment Period
By January 15**	March – June**
By May 15	July – October
By September 15	November – February

**To accommodate the CTA Settlement Agreement effective date of April 1, 2012, the first pipeline capacity offer will be for three (3) months, instead of four (4) months, and will take place by February 15 for April 2012 – June 2012. Subsequent offers will follow the schedule above.

(L)-----(L)

(Continued)



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Sheet 4

**FIRM WINTER
CAPACITY
REQUIREMENT**

As a condition of a CTA providing gas aggregation services to Customers in a Group, during the Winter Season, November 1 through March 31, CTAs are required to meet the Firm Winter Capacity Requirement as specified below. The Firm Winter Capacity Requirement requires that the CTA contract for firm Backbone pipeline capacity or firm PG&E storage capacity and withdrawal rights equal to the Group's pro rata share of firm Backbone pipeline capacity PG&E has reserved for Core End-Use Customers.

The CTA may satisfy such Firm Winter Capacity Requirement in any combination of the following:

1. Under the terms of Schedules G-SFT or G-AFT, contract with PG&E for all or part of the CTA's path-specific proportionate share of firm Backbone pipeline capacity PG&E has reserved for Core End-Use Customers.
2. Contract with a party other than PG&E for guaranteed use of that party's firm Backbone pipeline capacity or for guaranteed use of that party's firm PG&E storage capacity and withdrawal rights in conjunction with Mission Path capacity under Schedules G-AA or G-NAA or use of third-party firm storage capacity.
3. Contract with PG&E for firm Backbone pipeline capacity or firm storage capacity and withdrawal rights in conjunction with Mission Path capacity under Schedules G-AA or G-NAA or use of third-party firm storage capacity.
4. A CTA may meet the Firm Winter Capacity Requirement by contracting with a party other than PG&E demonstrating firm gas delivery to the PG&E Citygate. 'Demonstrating firm gas delivery' cannot be met by providing a letter from the firm gas supplier guaranteeing Citygate delivery.

Capacity held to satisfy core firm storage requirements may not simultaneously be used to satisfy the Firm Winter Capacity requirement.

Should the CTA exercise Option 2, 3, or 4, above to satisfy the Firm Winter Capacity requirements for any winter month, the CTA shall be required to submit, within five (5) days of notification, an executed Declaration of Alternate Winter Capacity (Form No. 79-845, Attachment J).

If a CTA has fulfilled this Firm Winter Capacity Requirement and has A) incurred no instances of non-compliance with an Emergency Flow Order (EFO), and B) no more than one (1) such instance with a Low Inventory Operational Flow Order (OFO) as specified in Rule 14 for a two-year period, the CTA will no longer be required to meet this Firm Winter Capacity Requirement provided that the Firm Winter Capacity Requirement shall be reinstated for any CTA that subsequently fails to meet the requirements set forth in A) and B) of this paragraph.

**TOTAL CORE
STORAGE
REQUIREMENT,
RESIDUAL PG&E
CORE STORAGE,
AND CTA
STORAGE
REQUIREMENT**

The Total Core Storage Requirement is the amount of storage capacity (or allowed alternate resources) that PG&E Core Gas Supply (CGS) and all CTAs must hold to meet core reliability requirements. The Residual PG&E Core Storage Capacity is that portion of the Total Core Storage Requirement served by PG&E-owned storage facilities.

Total Core Storage Requirement Inventory Capacity: CONFIDENTIAL¹

(T)

(T)

(T)

¹ Pursuant to Decision (D.)19-09-025, the Total Core Storage Requirement will be shared on a confidential basis with CTAs that execute nondisclosure agreements. PG&E will also share with California Public Advocates Office and The Utility Reform Network (TURN) the total core storage requirement on confidential basis, as appropriate.

(Continued)



GAS SCHEDULE G-CT
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Sheet 5

TOTAL CORE

STORAGE

**REQUIREMENT,
RESIDUAL PG&E
CORE STORAGE,
AND CTA
STORAGE
REQUIREMENT
(Cont'd)**

Each CTA must satisfy its pro rata share of the Total Core Storage Requirement (such pro rata share being termed the CTA Storage Requirement). The CTA Storage Requirement shall be satisfied with a CPUC-certified storage provider (PG&E, if available, or ISP). Pursuant to Decision (D.) 16-06-056 and D.24-03-002, the procurement of storage services for CTAs has completely transitioned from PG&E to CTAs effective April 1, 2024. Therefore, starting on that date, PG&E will not be obligated to offer or allocate any PG&E core firm storage capacity to the CTAs. CTAs shall be allowed to procure 100% of firm storage for their pro rata share of the Total Core Storage Requirement from a CPUC-certified storage provider.

Requirements for inventory, injection and withdrawal capacities are discussed below and in Schedule G-CFS.

**ALLOCATION OF
TOTAL CORE
STORAGE
REQUIREMENT**

On an annual basis, PG&E will determine for each Group its CTA Storage Requirement consisting of firm inventory capacity and associated injection and withdrawal capacity (Initial Storage Requirement). The Initial Storage Requirement will be provided and adjusted by a Mid-Year Storage Requirement Adjustment, as described in the next section below. The Initial Storage Requirement and Mid-Year Storage Adjustment will be based on a Group's pro rata share of PG&E's Total Core Firm Storage Requirement, calculated as described below. A CTA shall satisfy its CTA Storage Requirement with firm storage procured from a CPUC-certified storage provider.

By February 15 of each year, PG&E will calculate each Group's Initial Storage Requirement for the upcoming storage year of April 1 through March 31 (Storage Year) based upon the Customers in the Group for April of that year using the Direct Access Service Requests (DASRs) that have been processed to date. PG&E's determination of the CTA Storage Requirement for each Group will be based on the sum of the historical Winter Season gas usage for the Customers in the Group divided by PG&E's adopted total core Winter Season throughput below, unless otherwise agreed upon.

PG&E's adopted total core Winter Season throughput is: 160,757,968 Dth (R)

(Continued)



GAS SCHEDULE G-CT
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Sheet 6

ALLOCATION OF		(D)
TOTAL CORE		(D)
STORAGE	Each Core Procurement Group's (CGS or CTA) Storage Requirement shall be satisfied	(T)
REQUIREMENT	with firm storage procured from a CPUC-certified storage provider. Storage service	(T)
(Cont'd):	provided by PG&E shall be pursuant to Schedule G-CFS.	
	Each CTA will be required to execute and shall be subject to the terms and conditions of	
	a Core Firm Storage Requirement (Form No. 79-845, Attachment D) with PG&E. This	
	Form shall specify the CTA Storage Requirement, to be fulfilled with firm storage	(T)
	procured from CPUC-certified storage provider for the Storage Year. Each CTA shall	
	return a completed Attachment D to PG&E within ten (10) business days of receiving it.	(T)
		(D)
		(D)
MID-YEAR	By August 15 of each year, PG&E will provide to each CTA a recalculated CTA Storage	
ALLOCATION	Requirement based upon the Customers in the CTA's Group for November of that year	
ADJUSTMENT	using the Direct Access Service Requests (DASRs) that have been processed to date.	(T)
FOR TOTAL	This recalculated CTA Storage Requirement will be compared to the Initial Storage	
CORE STORAGE	Requirement for the current storage season for purposes of making the Mid-Year	
REQUIREMENT	Storage Requirement Adjustment.	(T)
	<u>Increase In Load:</u>	
	If the increase in the Mid-Year Storage Requirement is greater than 10,000 decatherms,	(T)
	the CTA Storage Requirement will be increased accordingly and to be fulfilled with firm	(T)
	storage procured from a CPUC-certified storage provider effective September 1.	(T)
	If the increase in the Mid-Year Storage Requirement is less than or equal to 10,000	
	decatherms, the CTA Storage Requirement will remain unchanged.	(T)

(Continued)

Advice	4886-G	Issued by	Submitted	March 29, 2024
Decision	D.24-03-002,	Shilpa Ramaiya	Effective	March 29, 2024
	D.23-11-069	Vice President	Resolution	
Regulatory Proceedings and Rates				



GAS SCHEDULE G-CT
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Sheet 7

MID-YEAR
ALLOCATION
ADJUSTMENT
FOR TOTAL
CORE STORAGE
REQUIREMENT
(Cont'd):

Decrease In Load:

If the decrease in the Mid-Year Storage Requirement is greater than 10,000 decatherms the CTA Storage Requirement will be decreased accordingly.

If the decrease in the Mid-Year Storage Requirement is less than or equal to 10,000 decatherms, the CTA Storage Requirement will remain unchanged.

(D)

(D)

(D)

(T)/(N)
(N)

(T)

(D)

(D)

(Continued)

Advice 4886-G
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Sheet 8

FIRM STORAGE PROCURED FROM CPUC- CERTIFIED INDEPENDENT STORAGE PROVIDER		(D)
		(D)
	Pursuant to D.19-09-025, effective April 1, 2020, the overall capacity of PG&E-owned and operated natural gas storage facilities has been reduced. In addition, the PG&E-owned storage capacity assigned to Core Storage Service will be reduced to the Residual PG&E Core Storage Service described in Schedule G-CFS. Accordingly, to meet the Reliability Standard adopted in D.19-09-025, CTAs and CGS, must make up the storage shortfall by contracting for additional firm storage services with Independent Storage Providers (ISP).	(T)/(L)
		(T)/(L)
		(L)
		(L)
		(T)/(L)
		(T)/(L)
ALTERNATE RESOURCES AND CTAs:		(D)
		(D)
	Pursuant to D.24-03-002, the procurement of storage services for CTAs has completely transitioned from PG&E to CTAs effective April 1, 2024. CTAs shall be allowed to procure 100% of firm storage for their pro rata share of the Total Core Storage Requirement from a CPUC-certified storage provider.	(T)/(L)
		(T)/(L)
		(D)
		(D)
	Because holding sufficient amounts of firm storage capacity is critical to providing reliable service to core customers, Core Procurement Groups will be required to provide verification of storage procured from ISPs to PG&E Gas Operations. Such verification must demonstrate that the storage service complies with the guidelines in Form 79-845M and referenced in the section below entitled Certification of Storage Resources.	(T)/(L)
		(T)/(L)
	This section describes Alternate Resources that CTAs have historically been allowed to use in lieu of storage capacity to satisfy a portion of the CTA Storage Requirement, as described more fully below. Consistent with D.24-03-002, PG&E is eliminating the Alternate Resource option. However, CTAs may continue to use Alternate Resources in the manner described below for the 2024-2025 storage season. Thereafter, Alternate Resources will not be a permissible option.	(N)
	PG&E continues to reserve the option to submit a Tier 2 Advice submittal to suspend or modify the use of Alternate Resources under the CTA Self-Managed Storage program for the 2024-2025 storage season if the following two conditions exist:	
	1. Aggregate CTA elections of non-storage Alternate Resources under the Self-Managed Storage program reach or exceed 500,000 Dth Annual Inventory equivalent; and	
	2. PG&E can demonstrate a significant adverse impact to core reliability or system reliability.	
		(N)

(Continued)



**GAS SCHEDULE G-CT
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Sheet 9

**ALTERNATE
RESOURCES
AND CTAs
(Cont'd):**

A CTA may satisfy up to 30% of its CTA Storage Requirement with Alternate Resources. The definition of Alternate Resources and the conditions of their use are described below. On a monthly basis, during the Winter Season, CTAs shall submit an executed Certification of Alternate Resources for Rejected PG&E-Allocated Storage Withdrawal Capacity and Self-Managed Storage Capacity (Form No. 79-845, Attachment I). The CTA must provide such certification to PG&E as specified by PG&E. PG&E will not require these certifications earlier than ten (10) business days prior to the beginning of each Winter month.

Certified Alternate Resources may not duplicate any resources offered as replacements for Firm Winter Backbone capacity that the CTA may be required to hold. The CTA must satisfy the Alternative Resources obligation with any combination of the following:

1. Contracted firm storage services from PG&E or from an on-system CPUC-certified independent storage provider; and/or
2. Contracted firm PG&E Backbone capacity matched with an equivalent volume of contracted upstream gas supply, plus any necessary firm upstream pipeline capacity (upstream gas supply may include a gas producer contract, or a contract with an off-system CPUC-certified, gas utility or independent storage provider); and/or
3. Third-party peaking supply arrangements, where that supply is backed up by contracts, as specified in 1. or 2., above.

**CERTIFICATION
OF STORAGE
RESOURCES:**

Each year CGS/CTAs will be required to certify their storage resource holdings, as described below. On a monthly basis (during summer and winter months), CTAs shall submit an executed Certification of Storage Resources (Form No. 79-845M, Attachment M). PG&E will not require these certifications earlier than ten (10) business days prior to the beginning of each month. Certified storage resources may not simultaneously be used to fulfill Attachment J and I. CTAs shall procure storage resources from a CPUC-certified storage provider as outlined on the Attachment M with the following:

1. Fixed Equivalent Withdrawal (FEW) under Schedule G-CFS; and
2. Month-end minimum inventory target levels equal to those levels required under Schedule G-CFS. To the extent CGS/CTAs do not meet their minimum inventory targets, there will be a noncompliance fee calculated based on the monthly tiered rate from the Cashout Pricing as specified in Schedule G-BAL and will be calculated cumulatively based on the tier shortfall storage inventory volume as shown in the table and the categories below.

(Continued)



**GAS SCHEDULE G-CT
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Sheet 10

CERTIFICATION
OF STORAGE
RESOURCES
(Cont'd):

Tier	Storage Inventory Noncompliance Fee Mechanism	
	Storage Inventory Noncompliance Fee	Tier Shortfall Volume Calculated based on Cumulative Storage Inventory Targets
Tier 1	25%*Weighted Under Delivery (WUD) Index	up to 10% of month-end minimum target
Tier 2	50%*Under Delivery (UD) Index	greater than 10% of month-end minimum target

Additionally, pursuant to D.19-09-025, PG&E shall submit a quarterly report to the CPUC's Energy Division that lists the CGS/CTAs that are not complying with the core gas storage requirements.

The CTA must satisfy their storage requirement with any combination of the following:

1. Contracted firm storage services from an on-system CPUC-certified independent storage provider (ISP) where that supply is backed up by contracts; or
2. Contracted firm storage services from PG&E; or
3. Combination of 1 and 2 above.

RELEASE AND
INDEMNIFICA-
TION OF PG&E:

A CTA shall sign and deliver to PG&E a Core Firm Storage Requirement (Form 79-845, Attachment D), describing how it will satisfy its CTA Storage Requirement. If a CTA does not procure the storage resources it represents it procured on this form, PG&E shall be released from liability associated with that misrepresentation and the CTA shall indemnify PG&E for any losses that arise.

COST
RESPONSIBILITY
FOR CTA-
REJECTED FIRM
PIPELINE
CAPACITY:

There will be a three-year period (Transition Period) during which PG&E's Core Gas Supply Department will be obligated to retain and pay for a decreasing share of any firm pipeline capacity offered to but rejected by CTAs (CTA-Rejected Capacity), and the CTAs will take increasing cost responsibility for such rejected capacity. By the end of the Transition Period, the CTAs will take full cost responsibility for such capacity. The maximum aggregate amount (as a percentage of the total Core capacity holding and applied individually to each pipeline for each month) of the rejected capacity that PG&E's Core Gas Supply Department will be obligated to retain is shown in the table below:

Transition Period Years	Maximum Percentage
April 2012 – March 2013	12%
April 2013 – March 2014	7%
April 2014 – March 2015	4%
Post March 2015	0%

Any firm pipeline capacity rejected by the CTAs in aggregate in excess of the above amounts will remain the cost responsibility of the CTAs

(Continued)

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CORE GAS AGGREGATION SERVICE

Sheet 11

**COST
RESPONSIBILITY
FOR CTA-
REJECTED FIRM
PIPELINE
CAPACITY
(Cont'd.):**

April 2015 onward is designated the "Post-Transition Period," during which CTAs will assume full cost responsibility for all rejected firm pipeline capacity.

(L)
(T)/(L)

In order to mitigate the costs borne by CTAs for capacity rejected by them and not retained by PG&E's Core Gas Supply Department, PG&E will, as a service to CTAs, offer such capacity to the market and will credit the capacity release proceeds against the costs otherwise owed to PG&E by the CTAs. The capacity release process is described in the next section.

(L)
|
(L)
(T)/(L)
(L)

Any CTA-Rejected Capacity costs remaining after PG&E's Core Gas Supply Department has retained a portion of such capacity, as described above, and PG&E has attempted to release such capacity, as described in the next section, will be allocated to and invoiced to the CTAs in proportion to the amount of capacity rejected by each CTA. This allocation will be performed on a pipeline-by-pipeline, month-by-month basis.

(L)
(D)

PG&E's Core Gas Supply Department will retain and take cost responsibility for a portion of the aggregate CTA-Rejected Capacity during the transition period, as described above. PG&E will manage the remaining CTA-Rejected Capacity (Net CTA-Rejected Capacity) in the following manner: PG&E will attempt to release the Net CTA-Rejected Capacity to the marketplace through an auction, bulletin board listing or similar process. As PG&E will have very little discretion in how this capacity will be resold, a CTA cannot protest the results of that process. To the extent left-over capacity remains after the capacity release process, PG&E's Core Gas Supply Department will retain this left-over capacity at the rate described below.

(D)
(L)

PG&E will, as a service to CTAs, offer the Net CTA-Rejected Capacity to the marketplace prior to each capacity allocation period, that is, three (3) times per year for Pipeline capacity. For Pipeline capacity, PG&E will also offer Net CTA-Rejected Capacity once per month during each capacity allocation period to the extent capacity remains available. In offering capacity for release, PG&E will abide by the established capacity release procedures and applicable tariff provisions of the various Pipelines on which the rejected capacity is released. To the extent these procedures and requirements change, PG&E will adjust its procedures for the release of rejected capacity as may be appropriate.

(L)
(T)
(L)

PG&E will offer Pipeline capacity on the following basis:

1. Only single-month, single-Pipeline contracts through the end of the current capacity allocation period will be offered. Contracts for multiple Pipelines, multiple products (transmission and storage service), or multiple months will not be bundled together.
2. Any reservation rate bid greater than zero will be acceptable.
3. The minimum acceptable bid quantity will be the lesser of (i) one thousand (1,000) Dth/d, or (ii) the total capacity offered for that month on that Pipeline.
4. All applicable Pipeline tariff rates and fees other than the reservation rate will continue to apply, and will be the responsibility of the successful bidder.

(L)

(Continued)

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Oakland, California

Cal. P.U.C. Sheet No. 39300-G
Cal. P.U.C. Sheet No. 35787-G

Sheet 12

PG&E's Core Gas Supply Department will retain these unallocated Pipeline capacity amounts in its contracts with the various Pipelines, and will have rights to use and/or release this capacity in the same manner as its other capacity holdings. The \$0.01/Dth/month effective reservation rate will be credited against the costs otherwise owed by the CTAs to PG&E in the same manner as the auction proceeds. The CTAs will be responsible for all other reservation costs associated with these Pipeline capacities, other than the \$0.01/Dth/month rate.

$$\begin{array}{c} \text{(L)} \\ | \\ \text{(L)} \\ \text{T)/(L)} \\ \text{(L)} \\ \vdots \\ \text{(L)} \end{array}$$

(D) (D)

(Continued)

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GAS SCHEDULE G-CT
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Sheet 13

ASSIGNMENT:	PG&E Backbone pipeline capacity allocation accepted under this schedule, including associated rights and obligations, may be assigned by a CTA, subject to PG&E's creditworthiness requirements.	(D)
		(D)
		(T)/(L)
		(T)/(L)
		(D)
		(D)
	For PG&E Backbone pipeline capacity allocation accepted under this schedule and subsequently assigned, CTAs shall provide Alternate Resources during the winter months as prescribed in the "Firm Winter Capacity Requirement" section of this schedule.	(T)/(L)
		(T)/(L)
NOMINATIONS:	Nominations are required from the CTA, on behalf of the Group, as specified in Rule 21.	(L)
BALANCING SERVICE:	Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.	
BILLING/PAYMENT:	Rule 23 and Rule 25 provide the terms and conditions of billing and payment procedures under this schedule.	
CREDIT-WORTHINESS:	Customers must meet PG&E's creditworthiness standards as set forth in Rules 6 and 7. Customers who have established credit with PG&E will not be required to pay an additional or new deposit to be eligible for service under this schedule.	
	The CTA must meet the requirements specified in Rule 23 and Rule 25 before it may provide gas aggregation services under this schedule.	(L)